

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission,
800 Bittling Building
Wichita, Kansas

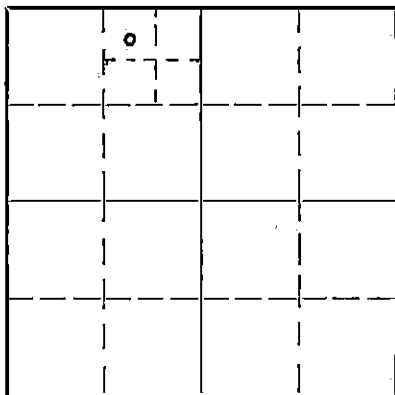
WELL PLUGGING RECORD

OR

~~FORMATION PLUGGING RECORD~~

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Pratt

County. Sec. 11 Twp. 28 S Rge. 15 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 350' SNL 330' EWL NE NW

Lease Owner THE ATLANTIC REFINING COMPANY

Lease Name Rice

Well No. 1

Office Address P.O. Box 17 Great Bend, Kansas

Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole

Date, well completed May 14, 1938

Application for plugging filed May 14, 1938

Application for plugging approved May 14, 1938

Plugging Commenced May 14, 1938

Plugging Completed May 15, 1938

Reason for abandonment of well or producing formation No trace of oil found in Arbuckle
Lime Formation. Water present from 4850' to 4861'.

If a producing well is abandoned, date of last production 193

Was permission obtained from the Conservation Division or its agents before plugging was commenced?
Yes

Name of Conservation Agent who supervised plugging of this well Ed Shiel

Producing formation None Depth to top Bottom Total Depth of Well 4874 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

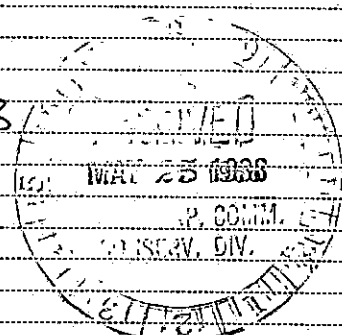
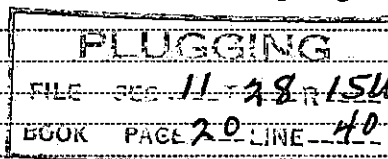
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Water sand	Water	225'	235'	13-3/4"	346'	None
Anhydrite	No shows	905'	935'			
Lansing	Very slight	4019'	4356'			
	show of oil & gas					
Mississippi	Dead oil	4525'	4550'			
Viola Chert	Dead oil	4565'	4634'			
Simpson	No shows	4649'	4684'			
Arbuckle	No oil. Water from 4850' to 4861'	4714'	4874' TD			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

30 sacks of Ash Grove Cement pumped to bottom. T.D. of 4874'. 20 sacks of Ash Grove Cement pumped to 300' down. 10 sacks of Ash Grove Cement dumped on top of wooden plug in surface pipe below bottom of cellar. The entire hole was filled with 10.1 weight mud with viscosity of 33. Mud and cement was placed in the hole through rotary drill pipe. (open ended). A steel plate was welded over the top of the 13-3/4" surface pipe at the bottom of the cellar.

05-25-38



(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to THE ATLANTIC REFINING COMPANY
Address P.O. BOX 17 GREAT BEND, KANSAS

STATE OF KANSAS, COUNTY OF BARTON, SS.

(employee of owner) or (owner) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

P.O. Box 17

Great Bend, Kansas

(Address)

SUBSCRIBED AND SWORN TO before me this 24th day of May, 1938

My commission expires Aug. 27, 1941

Notary Public.

WELL RECORD

THE ATLANTIC REFINING COMPANY
OPERATORLease Rice
Lease No KS-5511
County Pratt

Block or Twp. 28S - 15W

Well No. 1

State Kansas

Location 350' SNL 330' EWL NE NW
11 - 28S - 15W
Elevation 2055 FeetDrilled { Contract
Company ToolsContracted Depth
Completed DepthFeet
Feet Date { Started 4/4/38
Completed 5/15/38
Deepened
Cleaned Out

Name of Contractor Parker Drilling Company

Contract Price \$4.25 Per Foot \$150 Rotary Day Work

Well Estimated Cost

Method of Drilling Rotary

Well Actual Cost

BEFORE SHOOTING

AFTER SHOOTING

Initial Production
Settled ProductionFlowing
on PumpInitial Production
Settled ProductionFlowing
on Pump

Baume Test

Water With Oil

%

DRY AND ABANDONED

Casing Record

Torpedo Record

SIZE SET PULLED
13-3/4" OD 346' 330 SacksDate Company From To Feet Size of Shell Total Qts.
Not Shot Nor Acidized.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Cellar	0	12	Lime	2315	2340
Clay	12	100	Shale	2340	2364
Sand and Clay	100	200	Cherty Lime	2364	2370
Clay	200	225	Lime	2370	2380
Water Sand	225	235	Cherty Conglomerate	2380	2400
Sticky Shale	235	260	Lime	2400	2423
Red Bed	260	426	Shale	2423	2430
Sand	426	520	Lime, Hard	2430	2450
Red Rock and Sand	520	600	Lime	2450	2455
Red Bed	600	790	Shale	2455	2463
Red Shale	790	905	Lime and Chert	2463	2493
Anhydrite	905	935	Shale	2493	2515
Red Shale	935	1175	Lime	2515	2530
Blue Shale	1175	1290	Shale	2530	2545
Shale	1290	1350	Lime	2545	2565
Shale and Shells	1350	1420	Chert	2565	2570
Shale, Salt and Shells	1420	1459	Lime	2570	2596
Shale	1459	1665	Shale	2596	2610
Salt	1665	1713	Lime	2610	2630
Salt and Shale	1713	1830	Cherty Lime	2630	2637
Broken Lime	1830	1865	Lime	2637	2650
Blue Shale	1865	1925	Shale	2650	2657
Shale	1925	1975	Lime	2657	2689
Broken Lime	1975	2000	Shale	2689	2700
Sand	2000	2015	Lime	2700	2735
Broken Lime	2015	2030	Broken Lime	2735	2740
Lime and gyp	2030	2050	Lime	2740	2758
Broken Lime	2050	2080	Shale	2758	2770
Shale	2080	2085	Lime	2770	2795
Anhydrite	2085	2190	Shale	2795	2807
Blue Shale	2190	2203	Lime	2807	2815
Broken Lime	2203	2250	Shale	2815	2825
Lime and Chert	2250	2260	Lime	2825	2840
Gray Lime	2260	2290	Shale	2840	2850
Shale	2290	2315	Lime	2850	2857

PLUGGING

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FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Shale	2857	2900	Dense Lime	4079	4120
Lime	2900	2910	Cherty Lime	4120	4125
Broken Lime	2910	2973	Dense Lime	4125	4129
Shale	2973	2987	Lime	4129	4140
Lime	2987	2996	Porous Lime	4140	4146
Shale	2996	3015	Lime	4146	4156
Lime	3015	3023	Cherty Lime	4156	4159
Shale	3023	3030	Dense Lime	4159	4174
Lime	3030	3040	Chert	4174	4175
Shale	3040	3060	Porous Lime SSG	4175	4177
Dense Lime	3060	3095	Dense Lime	4177	4190
Shale	3095	3105	Lime	4190	4196
Lime	3105	3126	Dense Lime	4196	4213
Shale	3126	3142	Lime	4213	4215
Lime	3142	3152	Core #1 - 4' Recovery	4215	4233
Shale	3152	3170	Porous Lime - SSG	4215	4217
Lime	3170	3180	Dense Lime	4217	4230
Shale	3180	3235	Porous Lime	4230	4233
Broken Lime	3235	3260	Porous Lime	4233	4234
Hard Lime	3260	3265	Lime	4234	4239
Shale	3265	3269	Very Dense Lime	4239	4244
Lime	3269	3305	Lime	4244	4246
Brown Dense Lime	3305	3320	Soft Lime	4246	4250
White Soft Lime	3320	3330	Dense Lime	4250	4255
Brown Dense Lime	3330	3357	Lime	4255	4265
Lime	3357	3375	Dense Lime	4265	4285
Shale	3375	3380	Lime	4285	4306
Lime	3380	3392	Cherty Lime	4306	4308
Broken Lime	3392	3399	Lime	4308	4319
Soft Lime	3399	3410	Soft Lime	4319	4323
Lime	3410	3435	Dense Lime	4323	4328
Shale	3435	3440	Lime	4328	4356
Lime	3440	3455	Broken Lime and Shale	4356	4393
Dark Lime	3455	3475	Shale	4393	4405
Black Shale	3475	3490	Lime	4405	4431
Red Shale	3490	3508	Shale	4431	4436
Black Shale	3508	3510	Dense Lime	4436	4482
Shale	3510	3515	Cherty Lime	4482	4486
Lime	3515	3520	Black Shale and Sand	4486	4496
Porous Lime	3520	3535	Chert - Dead Oil	4496	4502
Lime	3535	3540	Black Shale	4502	4506
Soft Lime	3540	3578	Conglomerate (Top Mississippi 4525')	4506	4526
Hard Lime	3578	3587	White Chert	4526	4541
Cherty Lime	3587	3590	Shale	4541	4544
Lime	3590	3605	Black Shale	4544	4547
Gray Soft Lime	3605	3617	Chert	4547	4549
Lime	3617	3640	Sand and Black Shale	4549	4564
Dense Lime	3640	3650	Chert (Top Viola 4566')	4564	4575
Lime	3650	3670	Cherty Lime	4575	4600
Dense Lime	3670	3680	Lime	4600	4605
Lime	3680	3725	Chert	4605	4608
Dense Lime	3725	2740	Core #2 - 1' recovery	4607	4611
Broken Lime	3740	3770	Chert and Shale	4611	4621
Dense Lime	3770	3790	Cherty Lime	4621	4629
Black Shale	3790	3802	Dense Lime	4629	4632
White Lime	3802	3815	Shale	4632	4640
Broken Lime	3815	3830	Lime	4640	4649
White Dense Lime	3830	3855	Simpson - No Shw	4649	4684
Lime	3855	3865	Shale	4684	4712
Shale	3865	3900	Core #3 - 4' Recovery	4712	4716
Broken Lime and Shale	3900	3915	Core #4 - Lime	4716	4721
Conglomerate	3915	3945	Core #5 - 5' Recovery	4721	4726
Shale	3945	3960	Lime	4721	4726
Lime	3960	3968	Core #6 - Lime	4726	4731
Shale	3968	3978	Lime	4731	4736
Broken Lime and Shale	3978	3990	Core #7 - Dense Lime	4736	4741
Lime	3990	4050	Core #8 - Lime	4741	4746
Soft Porous Lime	4050	4060	Core #9 - 6' Recovery	4746	4757
Dense Lime	4060	4069			
Porous Lime SSG	4069	4079			

Lms 4019-4350

VSSG 30

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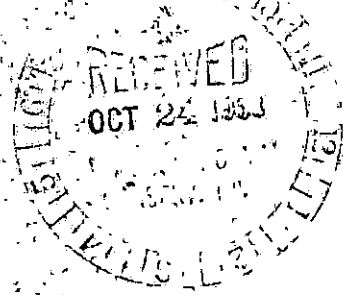
Arb 4714
No Oil
Wtr 4850-61

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Rite No. 1, 350' SNL 330' EWL NE NW section 11-28S-15W, Pratt County, Kansas.

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
Core #10 - 13' Recovery	4757	4770
Core #11 - Lime	4770	4783
Core #12 - 3 $\frac{1}{2}$ ' Recovery	4783	4790
Lime	4790	4876
SIM	4876	== 4874

DRY AND ABANDONED



11-28-15W

PLUGGING
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