

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5021 EXPIRATION DATE 6/30/84

OPERATOR Imperial Oil Company API NO. 15-151-21,390 - 0000

ADDRESS 720 Fourth Financial Center COUNTY Pratt

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Barbara Waitt PROD. FORMATION

PHONE (316) 263-5205

PURCHASER N/A LEASE HENRY

ADDRESS WELL NO. #1-15

WELL LOCATION C N/2 NW NW

DRILLING Red Tiger Drilling Company 330 Ft. from North Line and

CONTRACTOR ADDRESS 1720 Kansas State Bank Bldg. 330 Et. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 15 TWP 28. RGE 15 (W).

PLUGGING Halliburton

CONTRACTOR ADDRESS 6th Floor Colorado Derby Bldg.

Wichita, KS

TOTAL DEPTH 4629 PBTD 67202 KCC-KCS

SPUD DATE 1/7/84 DATE COMPLETED 1/20/84

ELEV: GR 2075 DF KB 2080

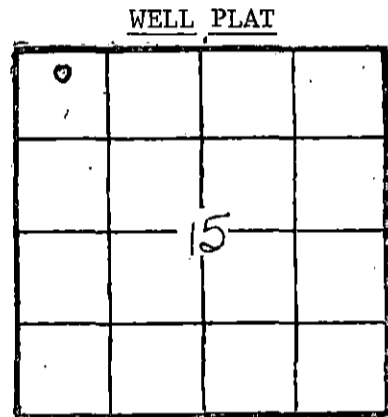
DRILLED WITH (CABLE) (ROTARY) (MIX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 444 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG.

A F F I D A V I T

Robert C. Spurlock, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert C. Spurlock (Signature)

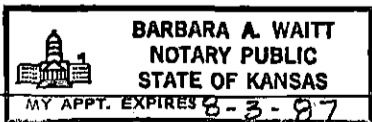
Robert C. Spurlock

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of January, 1984.

Barbara A. Waitt (Signature)

(NOTARY PUBLIC)

MY COMMISSION EXPIRES:



** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

JAN 31 1984

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Imperial Oil Company

LEASE Henry

SEC. 15 TWP. 28 RGE. 15 (W)

WELL NO. 1-15

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; corrod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1: 4530-4550 (Cherokee Sandstone) 60-120-90-120 IF 28-28 ISIP 1336 FF 37-38 FSIP 1326 1st open: strong blow throughout 2nd open: Gas to surface 15 min. 1 MCF - 6 MCF Recovered 30' mud.			Sample Tops	
			Heebner	3980 -1828
			Brown Limestn	4058 -1978
			Lansing	4083 -2003
			Base K/C	4431 -2351
			Marmaton	4453 -2373
			Cherokee Shale	4533 -2453
			Cherokee Sndst	4536 -2459
			2nd Cher Sndst	4563 -2483
			Mississippian	4571 -2491
			Kind. Shale	4584 -2504
			Kind. Sandstone	4590 -2510
DST #2: 4547-4573 (Cherokee Sandstone) 60-60-60-60 IF 296-296 ISIP 738 FF 338-342 FSIP 554 Recovered 558' mud with no show.				
DST #3: 4573-4585 (Miss Chert) 60-90-60-90 IF 37-56 ISIP 277 FF 56-74 FSIP 222 Recovered 60' mud.				
DST #4: 4580-4613 (Kinderhook Sndstn) 60-60-60-90 IF 37-37 ISIP 102 FF 56-56 FSIP 102 Recovered 60' mud.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	20#	444	Lite	175	3% cc
					Common	125	3% cc, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
BARBARA A WALT NOTARY PUBLIC STATE OF KANSAS	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
Estimated Production -I.P.	Gravity
Oil bbls.	Gas MCF
Water %	Gas-oil ratio bbls. CFPD
Disposition of gas (vented, used on lease or sold)	Perforations