

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5740 EXPIRATION DATE 6-30-84

OPERATOR OPUBCO Resources, Inc. API NO. 15-095-21,072-0000

ADDRESS P. O. Box 25125 COUNTY Kingman  
Okla. City, Okla. 73125 FIELD Wildcat

\*\* CONTACT PERSON G. W. Risenhoover PROD. FORMATION Dry Hole  
PHONE (405) 231-3464 Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Osner

ADDRESS \_\_\_\_\_ WELL NO. 2

DRILLING H-30, Inc. WELL LOCATION SW SE NE

CONTRACTOR 251 N. Water, Suite 10 990 Ft. from east Line and  
ADDRESS Wichita, Kansas 67202 330 Ft. from south Line of (E)  
the NE (Qtr.) SEC 35 TWP 27S RGE 8W (W).

PLUGGING Dowell Division, Dow Chemical Co. WELL PLAT (Office Use Only)

CONTRACTOR Hwy 281 & Santa Fe

		35	x

 KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

ADDRESS Pratt, Kansas 67124

TOTAL DEPTH 3750' PBSD Dry Hole

SPUD DATE 6-30-81 DATE COMPLETED 7-6-81 (dry)

ELEV: GR 1600 DF \_\_\_\_\_ KB 1612

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 356' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

G. W. Risenhoover, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

G. W. Risenhoover (Name)  
*G. W. Risenhoover*

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of October, 1983 19 83.

MY COMMISSION EXPIRES: 8-3-85

*Ramona Hannan*  
(NOTARY PUBLIC)  
RECEIVED  
STATE CORPORATION COMMISSION  
OCT 19 1983  
CONSERVATION DIVISION  
Wichita, Kansas  
10-19-1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR OPUBCO Resources, Inc. LEASE NAME Osner SEC 35 TWP 27S RGE8W (E)

WELL NO 2 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input type="checkbox"/></p> <p>Check if samples sent Geological Survey. <input checked="" type="checkbox"/></p>				
Sand		47'	Brown Lime	3316' (-1704')
Sand & Shale		367'	Lansing	3329' (-1717')
Red Bed		1472'	Dennis	3635' (-2023')
Anhydrite & Shale		1535'	Swope	3670' (-2058)
Shale & Anhydrite		1800'	Hertha	3718' (-2106')
Shale		2027'		
Lime & Shale		2321'	Radiation Guard Log	
Shale & Lime		2453'		
Lime & Shale		2910'		
Shale & Lime		3397'		
Lime & Shale		3590'		
Lime		3722'		
Lime & Shale		3750'		
TD		3750'		
<p>DST#1 3705'-22'. Open 10, SI 60, Open 120, SI 60.                      Weak steady blow throughout flow periods. ISIP 1215 PSI.                      FP 65-95, FSIP 1160 PSI. Rec. 20' slightly oil &amp; gas cut mud                      115' muddy water. CI 53,000</p>				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	23	356'	H	300	3% CC

  

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

  

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

  

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio CFPB

Perforations