

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6139 EXPIRATION DATE 6-85

OPERATOR Jay C. Boyer API NO. 15-095-21,442-000

ADDRESS Box 511 COUNTY Kingman

Hays, KS 67601 FIELD Smoots Creek

\*\* CONTACT PERSON Jay C. Boyer PROD. FORMATION \_\_\_\_\_

PHONE 913-625-6967 \_\_\_\_\_ Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Shehorn

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION NE NE SE

DRILLING CONTRACTOR Lobo Drilling Co. 2310ft. from South Line and

ADDRESS P.O. Box 877 6-15-1984 330 Ft. from East Line of

Great Bend, KS 67530 the SE (Qtr.) SEC2 TWP 27 RGE 8 (W).

PLUGGING CONTRACTOR Lobo Drilling Co. WELL PLAT \_\_\_\_\_ (Office Use Only)

ADDRESS P.O. Box 877 \_\_\_\_\_

Great Bend, KS 67530 \_\_\_\_\_

TOTAL DEPTH 3700 PBD \_\_\_\_\_

SPUD DATE 3-14-84 DATE COMPLETED 3-18-84

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB 1610

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 314 DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-

completion \_\_\_\_\_ Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

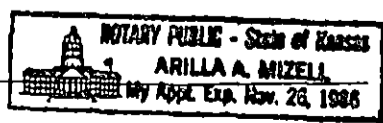
Jay C. Boyer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jay C. Boyer (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of May, 19 84.

MY COMMISSION EXPIRES:



Arilla A. Mizell (NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

X22

OPERATOR Jay C. Boyer LEASE NAME Shehorn SEC 2 TWP 27 RGE 8 (W)  
 WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.				
Check if samples sent Geological Survey.				
Surface Soil, Shells, Shale & Lime	0	3067	Heebner	3067
Shale	3067	3071	Douglas	3094
Lime	3071	3094	Br. Lime	3289
Shale	3094	3289	Lansing	3314
Lime & Shale	3289	3314	Stark Shale	3624
Lime	3314	3624	RTD.	3700
Shale	3624	3700		
RTD		3700		
TEST #1				
IFP-30 min - 66 PSI				
ICIP-45 min - 1013 PSI				
FFP-30 min - 88 PSI				
FCIP-45 Min - 903 PSI				
IHP - 2002 PSI				
FHP - 1969 PSI				
Tested - 3615 to 3640				
Weak Blow				
90' Watery gas cut mud, spots of oil				
50' Gas in pipe				

RELEASED  
 APR 11 1985  
 FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set - surface, intermediate, production, etc.

CASING RECORD (New) or ~~YMKKCY~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	314	60/40 pozmix	150	2% gel 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - L.P.	Oil	Water %
Disposition of gas (vented, used on lease or sold)	Gas-oil ratio	CFPB

Perforations