

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API No. 15-.....
County.....Kingman.....
.....C... NE... NW... Sec. 35... Twp. 27S... Rge. 7... East
..... West

Operator: License # 8759
Name Mack Energy Co.
Address P. O. Box 400
City/State/Zip Duncan, OK 73534

4620..... Ft North from Southeast Corner of Section
3300..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser.....

Lease Name Meade Well #...1...
Field Name C.P.&W.....

Operator Contact Person O. D. Mellott
Phone 316-793-8721

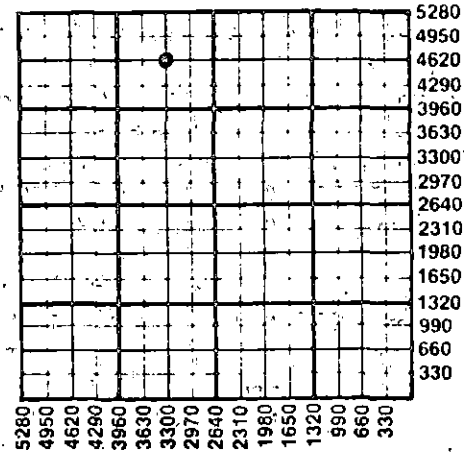
Producing Formation Lansing/K.C.....
Elevation: Ground 1566'.....KB...1573'.....

Contractor: License #
Name

Wellsite Geologist
Phone

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)
If Old Well: old well Info as follows:
Operator Mack Oil Co.
Well Name #1 Meade
Comp. Date Old Total Depth

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Applied for
Docket # Disposal Repressuring

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
9-15-65 9-27-65 10-03-65
Spud Date Date Reached TD Completion Date
4279' 3650'
Total Depth PBTD

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater.....Ft North from Southeast Corner (Well).....Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
Other (explain).....
(purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at 269 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from 269 feet depth to sur w/ 225 SX cmt
Cement Company Name Halliburton
Invoice #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Geologist Date 12-04-85

Subscribed and sworn to before me this 4th day of December 1985

Notary Public Kathryn A. Voigt

Date Commission Expires June 13, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION
Form ACO-1 (7-84)

KATHRYN A. VOIGT
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Expires 6-13-89

DEC 6 1985

Operator Name Mack Energy Co. Lease Name Meade Well # 1

Sec. 35 Twp. 27S Rge. 7 East West County Kingman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST no. 1. 3543'-50'. 1 hr. open 30 min.
 30 min. closed. FP 170 psi. - 466 psi.
 SIP 1412 psi. IH 1772 psi. FH 1757 psi.
 Rec. 925' saltwater.
 DST no. 2. 3585'-3600'. 5"-30"-60"-30"
 IFP 80-99#, FFP 170-457#, ISIP 1466#
 FSIP 1412#. IH 1803#, FH 1786#. Rec.
 1245' Go, 115' SW.
 DST no. 3. 3905'-25'. 5"-30"-60"-30"
 IFP 76-76#, FFP 75-153#, ISIP 1356#,
 FSIP 1228#, IH 1962#, FH 1938#. Rec.
 350 sli msw. GTS 4". Gas: 140,000, 4";
 50,000, 14"; 40,000, 34"
 DST no. 4. 4239'-51'. 5"-30"-60"-30"
 IFP ~~64-64~~#, FFP 146-1378#, ISIP 1441#
 FSIP 1441#. IH 2082 #, FH 2082#. Rec.
 3035' SW.

Name	Top	Bottom
Heebner	2932	(-1359)
Lansing	3189	(-1616)
Miss.	3902	(-2329)
Kinders	4141	(-2568)
Viola	4246	(-2673)
Simp.	4257	(-2684)
TD	4279	(-2706)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface		8 5/8"		269'		225	
production		4 1/2"		3686'		75	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	Size 2 3/8"	Set At 3400'	Packer at 3400'				
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled