

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 03210
Name Stuhlsatz Oil Co.
Address #12 Betsy Ross
City/State/Zip Wichita KS 67230

Purchaser

Operator Contact Person Bill Stuhlsatz
Phone 316-733-0784

Contractor: License # 5418
Name Allen Drilling Company

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

Spud Date 10/3/87 Date Reached TD 10/8/87 Completion Date

Total Depth 3579 PBD

Amount of Surface Pipe Set and Cemented at 267 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to SX cmt
Cement Company Name
Invoice #

API NO. 15-095-21-576-000
County Kingman
C. E/2 SW. Sec. 35. Twp. 27. Rge. 7. East West

1320 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

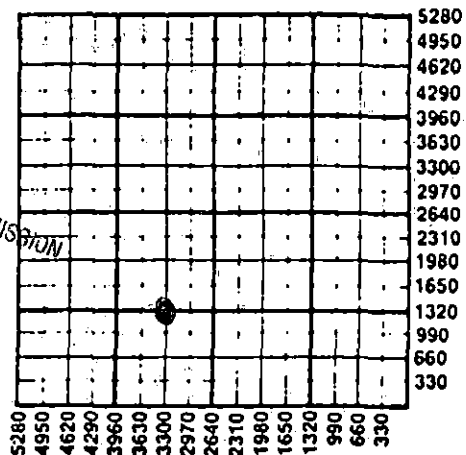
Lease Name Ewy Well # 1

Field Name

Producing Formation

Elevation: Ground KB

Section Plat



4-7-1988
RECEIVED
STATE CORPORATION COMMISSION
APR - 7 1988
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Reinjecting
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bill Stuhlsatz
Title Operator Date 4-6-88



and sworn to before me this 6th day of April
Terri Susan Cobb
Notary Public
Commission Expires 2-27-89

RECEIVED
STATE CORPORATION COMMISSION
NOV 17 1987

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
11-17-88

Sec 35 Twp 27 Rge 7

Operator Name Stuhlsatz Oil Co. Lease Name Ewy Well # 1

Sec. 35 Twp. 27 Rge. 7 East West County Kingman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	2914	
Iatan	3175	
Lansing	3175	

Heebner-LS tan to brown, no porosity
 No shows.
 Iatan-LS Brown fine chrystalline,
 no porosity.
 Lansing-LS Gray fine chrystalline,
 no proosity.

DST No. 1 3520-3543330/60/30/60 1st open Fair blow increasing to strong
 2nd open: Fair blow throughout. Rec. 60' GIP, 55' MW/show of oil, 120'
 SW. IHP 2290, FHP 2290, IFP 55-60, FFP 88-110, ISIP 1397, FSIP 1375,

DST No. 2 3559-3570=30/60/45/60 1st open: Weak blow building to 5 1/2" in
 bucket, 2nd open: Weak blow building yb 6" in bucket, REC: 50' MW
 with slight show of oil, 60' MW. IHP 2313, FHP 2296, IFP 33-144,
 FFP 66-88, ISIP 1353, FSIP 1309,

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"		267	60/40 Poz	160	2% gel, 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size		Set At		Packer at			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify).....
 Used on Lease Dually Completed
 Commingled

