

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F No Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Yes Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5260 EXPIRATION DATE 6-30-83

OPERATOR Mack Oil Co. API NO. 15-095-21339-0000

ADDRESS P. O. Box 400 COUNTY Kingman

Duncan, Oklahoma 73533 FIELD

** CONTACT PERSON O.D. Mellott PROD. FORMATION

PHONE (316) 793-8721

PURCHASER None LEASE McKenna

ADDRESS WELL NO. 4

WELL LOCATION 150' SW of C NE SE

DRILLING Rains & Williamson Oil Co., Inc. 1595 Ft. from South Line and

CONTRACTOR 766 Ft. from East Line of

ADDRESS 435 Page Court, 220 W. Douglas the SE (Qtr.) SEC35 TWP 27S RGE 7

Wichita, Kansas 67202

PLUGGING Same WELL PLAT

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 3640' PBTD

SPUD DATE 5-11-83 DATE COMPLETED 5-18-83

ELEV: GR 1571' DF 1577' KB 1580'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 302.30' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robert L. Harris, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert L. Harris (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of June, 1983.

Josephine Bentley (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 3-24-87

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

JUN 06 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 (3550-67') Lansing-Swope - 30"-45"-60"-45" - Recovered 180' GIP + 120' sli O&GCM + 630' wtr w/126,000 ppm chl - FP's 104-291#, SIP's 1142-1163#.			Log Tops: Heebner	2036 -1356
			Douglas	2964 -1384
			Lansing	3196 -1616
			Stark	3554 -1974
			Swope	3558 -1978
			Hertha	3594 -2014
DST #2 (3594-3606') Lansing-Hertha - 30"-45"-60"-45" - Recovered 60' OCMW + 390' SW w/110,000 ppm chl - FP's 83-208#, SIP 1277-1298#.				
Redbed 310'				
Shale 1755'				
Lime & Shale 3155'				
Lime 3265'				
Lime & Shale 3368'				
Lime 3640'				
Rotary Total Depth 3640'				

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	302.30'	Common	175 sx.	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			NONE		

Size	Setting depth	Packer set at
NONE		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
NONE		
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Perforations	CFPB