SIDE ONE

_	Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of b	as 67202, within thirty (30)
L.	) Attach separate letter of request if the inform	
	If confidential, only file one copy. Information on	Side One will be of public
	record and Side Two will then be held confidential.  Applications must be made on dual completion, of	commingling, salt water disposal.
	injection and temporarily abandoned wells.	£
3 .	Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	rical log, sonic log, gamma ray
	p q	
	LICENSE # 5047 EXPIRATION DATE	
:		API_NO. 15-095-21,317-0000  COUNTY Kingman
	ADDRESS P. O. Box 2273	
	Wichita, Kansas 67201	FIELD Dresden
	** CONTACT PERSON W. G. Clement PHONE 316/262-3748	PROD. FORMATION .
		- LEASE Dyche
	PURCHASER	
	ADDRESS	WELL NO.
		WELL DOOKLION
	DRILLING Aldebaran Drilling Co., Inc.	660 Ft. from West Line and
	ADDRESS P. O. Box 18611	660 Ft. from South Line of
•	Wichita, Kansas 67207	the SE (Qtr.) SEC 10 TWP 27S RGE 10W.
	PLUGGING Halliburton Services	WELL PLAT (Office
	CONTRACTOR ADDRESS P. O. Box 963	Use Onl
	TIDANIBOU	KCC KGS
	Pratt, Kansas 67124 · TOTAL DEPTH 4134 PBTD	SWD/REP
	SPUD DATE 1/1/83 DATE COMPLETED 1/8/83	- 10 - PLG
	ELEV: GR 1757' DF KB 1766'	
	DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.	-
	DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING	
	USED TO DISPOSE OF WATER FROM THIS LEASE	
	Amount of surface pipe set and cemented 2831	DV Tool Used? No .
	THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	
	ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATI	IONS PROMULGATED TO REGULATE THE OIL
	AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	Y 1. 119890
		FEB 4 1983
	AFFIDAVIT	2-4-1983
	www.111	eing of lawful age, whereby certifies
	that:	
	I am the Affiant, and I am familiar with the co The statements and allegations contained therein are	ontents of the foregoing Affidavit.
		Wielin S. Clement (Name)
,-		(Name)
٠٠٠,	N SUBSCRIBED AND SWORN TO BEFORE ME this 31st	day ofJanuary ,
۷,	TAPLE	j n D
	A	taye /r. Oeach
ή,	MY COMMISSION EXPIRES: September 30, 1985	Faye W. Leach L.
	n (107.4	

\*\* The person who can be reached by phone regarding any questions concerning this information.

Show all impertent so cluding depth interval				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
	Hosled, cushlon us			TOP	<del></del> _	BOTTOM	HAME		DEPTH	-
Rec. IF 29- DST #2 4006-4 Rec. IF 29- DST #3 4028-3 DST #4 4027-4	DST #1 3555-82' 30"-45"-45"-60"  Rec. 60' drilling mud.  IF 29-39# FP 39-39# ISIP 79# FSI  DST #2 4006-4026' 30"-45"-45"-60"  Rec. 40' Muddy Water.  IF 29-29# FP 29-29# ISIP 798# FS  DST #3 4028-36' Misrun  DST #4 4027-46' 30"-55"-60"-90"  Rec. 62' Drilling Mud and 62' ver					•	Indian Cave Tarkio Heebner Brown Lime Lansing B.K.C. Cgl. Sand Miss. Kinderhook		2402' 2673' 3351' 3501' 3512' 3905' 4017' 4028' 4118'	
IF 49-					id. 158#	~	RTD		4134'	
RTD 4	134'						1			,
No E.	Log run.									
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			<b>V</b> 8				FEB 0 1 198			
		9.				FRON	CONFIDE	ENTIAL	_	
							1		•	
Report of all string	s set — surface,	intermediate,	production, et	ic. CASING	RECORI	D (New	w) or (Used	()		•
Purpose of string	Size hole drilled	Size casing sat	Weight lbs/ft.	Setting depth	Туре	e comant	Sacks	Type o	and percent	_
Surface	124"	8 5/8"	20#	283'	Cor	mmon	225	2% <b>G</b> €	el & 3% — Chlor	
					<del></del>				- Cmo.	106
										-
<u> </u>								+		•
	LINER RECOR	RD	<del> </del>	<del>\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ </del>		PERFO	RATION RECOR			-
Yep, ft. B	lottom, ft.	Sacks ce	ement	Shots	per ff.	<del></del>	Size & type		h interval	-
	TUBING RECO	ORD y		-		_		+		
Sixe 3	Setting depth	Packer s	set at			-		+	<del> </del>	-
<u> </u>		ACID FRACT	TIME SHOT.	CEMENT SQL	******	-500PD			<del></del>	-
		unt and kind of		CEMENT OR	JEERE .	ECORD	De	pth interval t	treated ·	•
			ľ							
			, <del> </del>						•	
		<del></del>		<u>'</u> '		<del></del>				•
•				•			•			
Date of first production		Producin	g method (flow	wing, pumping, g	as lift, at	ç.)	Gravit	у . ,	<del></del>	-
Estimated	Oil	Producir	ng method (flow		wate			y ratio		<b>-</b>
	Р.	bb	Gas	wing, pumping, g	Wate		- Gai		CFPB	<b>-</b> -