

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5414
Name J. Mark Richardson
Address 640 Century Plaza Bldg.
Wichita, Ks. 67202
City/State/Zip

Purchaser Derby Refining
P.O. Box 1030
Wichita, Ks. 67201

Operator Contact Person J. Mark Richardson
Phone (316) 262-3192

Contractor: License # 5842
Name Gabbert-Jones, Inc.

Wellsite Geologist J. Mark Richardson
Phone (316) 262-3192

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc)

If OWWO: old well info as follows:
Operator Armer & NCRA
Well Name #1 Reader
Comp. Date 7-22-55 Old Total Depth 4945

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
1-10-84 1-12-84 2-20-84
Spud Date Date Reached TD Completion Date
4956 4851
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 350 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A feet
If alternate 2 completion, cement circulated
from feet depth to w/SX cmt

API NO. 15-097-01-000-0001
County Kiowa
NW NW NW 22 27S 16W East
Sec. Twp. Rge. West

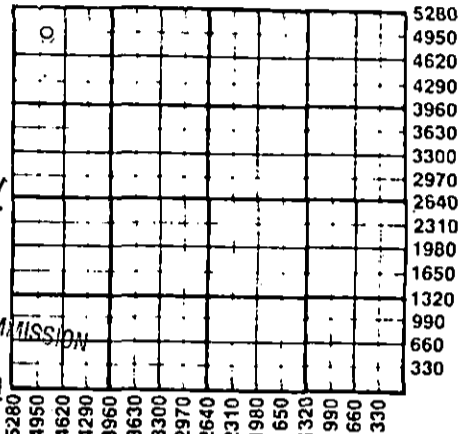
4950 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Clark A Well # 2

Field Name Fruit

Producing Formation Mississippi

Elevation: Ground 2086 KB 2091
Section Plat



12-14-1984
RECEIVED
STATE CORPORATION COMMISSION
DEC 14 1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain) Purchased from city of Greensburg.
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. Mark Richardson

Title Operator Date 12-4-84

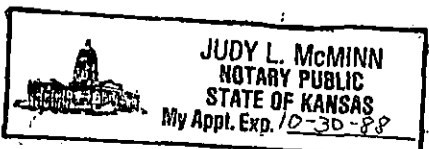
Subscribed and sworn to before me this 4th day of December 1984

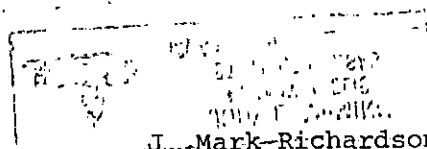
Notary Public Judy L. McMinn
Judy L. McMinn

Date Commission Expires 10-30-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 22 Twp 27Rge 16W





Operator Name J. Mark Richardson

Lease Name Well #

Sec. 22 Twp. 27S Rge. 16 East West County Kiowa

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [] Yes [] No

Formation Description [x] Log [] Sample

* ARMER & NCRA DST:
#1 4535-60/1 HR, 15' mud, BHP 7#.
#2 4570-4617/1 HR, 65' GCM, BHP 1235#.
#3 4653-67/1 HR, 100' drlg. mud, BHP 435#.

Table with 3 columns: Name, Top, Bottom. Lists formations like HEEBNER, BROWN LIME, LANSING, etc. with their respective top and bottom depths.

Multiple form sections: CASING RECORD (New/Used), PERFORATION RECORD (Shots Per Foot, Footage, Material), TUBING RECORD (Size, Packer, Liner), Date of First Production, Producing Method (Flowing/Pumping/Gas Lift/Other), and Estimated Production (Oil, Gas, Water, Ratio, Gravity).

METHOD OF COMPLETION Production Interval

Disposition of gas: [] Vented [x] Sold [] Used on Lease
[] Open Hole [x] Perforation
[] Other (Specify) 4569-4602
[] Dually Completed
[] Commingled