

plugged 8-17-96

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5123

Name: Pickrell Drilling Co. Inc.

Address 110 N. Market, Suite 205

City/State/Zip Wichita, Kansas 67202

N/A

Purchaser:

Operator Contact Person: Larry J. Richardson

Phone (316) 262-8427

Contractor: Name: Company Tools

License: 5123

Wellsite Geologist: Billy G. Klaver

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back _____ PBTB

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

8-8-96 8-16-96 8-17-96
Spud Date Date Reached TD Completion Date

API NO. 15- 15-097-21,411-~~000~~

County Kiowa

NW SE SW Sec. 32 Twp. 27S Rge. 16 X W

990 Feet from SW (circle one) Line of Section

1650 Feet from NW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Smitherman "B" Well # 1

Field Name Wildcat

Producing Formation None

Elevation: Ground 2119' KB 2124'

Total Depth 4760' PBTB _____

Amount of Surface Pipe Set and Cemented at 403' KB Feet

Multiple Stage Cementing Collar Used? Yes X No _____

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan D+A 1-998-V.C.
(Data must be collected from the Reserve Pit)

Chloride content 46,000 ppm Fluid volume 400 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name KBW Oil & Gas 8-26-96

Lease Name Harmon SWD License No. 5993

Quarter 11 Sec. 11 Twp. 33 S Rng. 20 EW

County Comanche Docket No. KCG CD=98,329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title C. W. Sebitts - President Date 8-23-96

Subscribed and sworn to before me this 23rd day of August, 19 96.

Notary Public [Signature]



6-06-98

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

ORIGINAL
 Operator Name Pickwell Drilling Co. Inc.

SIDE TWO

Lease Name Smitherman "B" Well # 1

Sec. 32 Twp. 27S Rge. 16
 East
 West

County Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 Radiation Guard

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	3948 (-1824)	
Lansing	4124 (-2000)	
Stark	4355 (-2231)	
Cherokee	4616 (-2492)	
Kinderhook Sand	4655 (-2531)	
Viola	4693 (-2569)	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20#	403'KB	60-40 poz	275sx	2%gel, 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
P&A		60-40 poz	125sx	6% gel
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used) Depth	

TUBING RECORD Size N/A Set At N/A Packer At N/A Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. N/A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours: Oil N/A bbls. Gas N/A Mcf Water N/A Bbls. Gas-Oil Ratio N/A Gravity N/A

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

ORIGINAL

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-097-21,411 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Pickrell Drilling Company, Inc. KCC LICENSE # 5123
(owner/company name) (operator's)

ADDRESS 110 N. Market, Suite 205 CITY Wichita

STATE Kansas ZIP CODE 67202 CONTACT PHONE # (316) 262-8427

LEASE Smitherman "B" WELL# 1 SEC. 32 T. 27S R. 16 (~~East~~ West)

- NW - SE - SW SPOT LOCATION/0000 COUNTY Kiowa

990 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

1650 FEET (in exact footage) FROM N/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8 5/8" SET AT 403'KB CEMENTED WITH 275sx SACKS

PRODUCTION CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: _____

ELEVATION 2119' / 2124 T.D. 4760 PBDT _____ ANHYDRITE DEPTH _____
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING P&A as follows: 50sx @ 1050', 40sx @ 430', 10sx @ 40'
15sx in rathole (total 125sx) of 60-40 poz, 6% gel. Complete @ 5:30 AM on 8-17-96.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Doyle Folkerts PHONE# (316) 793-5742

ADDRESS P.O. Box 1303 City/State Great Bend, Kansas 67530

PLUGGING CONTRACTOR Pickrell Drilling Co. Inc. KCC LICENSE # 5123

ADDRESS 110 N. Market, Suite 205 - Wichita, KS. PHONE # (316) 262-8427
(company name) (contractor's)

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) Completed @ 5:30 AM on 8-17-96.

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 8-23-96 AUTHORIZED OPERATOR/AGENT: C. W. Sebitt

(signature)
C. W. Sebitts - President

RECEIVED
KANSAS
CORPORATION
COMMISSION
AUG 17 1996
11:57

PICKRELL DRILLING COMPANY, INC. ORIGINAL

110 NORTH MARKET - SUITE 205
WICHITA, KANSAS 67202-1996
(316) 262-8427

#1 Smitherman "B"
NW SE SW
Section 32-27S-16W
Kiowa County, Kansas

API#: 15-097-21,411
990' From South Line of Section
1650' From West Line of Section
ELEV: 2124'KB, 2122'DF, 2119'GL

- 8-08-96: MIRT.
- 8-09-96: (On 8/8) Spud @ 5:00 PM. Set 9 jts new 8 5/8" 20# casing @ 403'KB. Cemented with 275sx 60/40 poz. 2% gel, 3% CC. Cement circ. PD @ 1:00 AM 8/9/96.
- 8-12-96: (On 8-10) Drlg. @ 2190'. (On 8-11) Drlg. @ 2955'. (On 8-12) Drlg. @ 3639'.
- 8-13-96: Drlg. @ 4372'.
- 8-14-96: Drlg. @ 4654'. DST #1 4614'-4654'.
- 8-15-96: TD 4664'. Prep to drill ahead after DST #2. DST #1 4614-4654, 30"-60"-90"-90"; GTS/30" of 2nd Open (60"), GA 5.3 MCF/30", 7.5 MCF/40", 6.55 MCF/50", 6.1 MCF/60", 5.86 MCF/70-90". Rec: 80' M, IFP 38-40#, ISIP 200#, FFP 46-46#, FSIP 210#. DST #2 4650-4667', 30"-60"-30"-60", Rec: 20' Hvy DM, IFP 50-162# (plugging), ISIP-1180#, FFP 60-70# (plugging), FSIP 930#.
- 8-16-96: Drlg. @ 4712'. DST #3 4662-4682', 30"-60"-30"-60" Rec: 90' SOSpk GCM, IFP 54-54#, ISIP-555#, FFP 69-71#, FSIP 310#.
- 8-17-96: RTD 4760'. LTD 4758'. P&A as follows: 50sx @ 1050', 50sx @ 430', 10sx @ 40', 15sx in RH (total 125sx) of 60-40 poz, 6% gel. Complete @ 5:30 AM on 8-17-96.

RECEIVED
 KANSAS CORP COMM
 1996 AUG 26 A 11:57

SAMPLE TOPS

Heebner	3947 (-1823)
Brown Lime	4106 (-1882)
Lansing	4125 (-2001)
Stark	4356 (-2232)
Base/Kansas City	4434 (-2310)
Cherokee	4618 (-2494)
Viola	4701 (-2577)
RTD	4760'

ELECTRIC LOG TOPS

Heebner	3948 (-1824)
Lansing	4124 (-2000)
Stark	4355 (-2231)
Cherokee	4616 (-2492)
Kinderhook Sand	4655 (-2531)
Viola	4693 (-2569)
LTD	4759'

ALLIED CEMENTING CO., INC.

4107

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

MEDICINE LODGE
8-9-96 8-9-96

DATE <i>8-8-96</i>	SEC. <i>32</i>	TWP. <i>27S</i>	RANGE <i>16W</i>	CALLED OUT <i>6:00 PM</i>	ON LOCATION <i>8:30 PM</i>	JOB START <i>12:30 AM</i>	JOB FINISH <i>1:00 AM</i>
SMITHMAN LEASE		WELL # <i>B-1</i>	LOCATION <i>HAYLAND 2N, 1/4E, N/4S</i>		COUNTY <i>KIOWA</i>	STATE <i>KANSAS</i>	

OLD OR NEW (Circle one)

CONTRACTOR <i>Co. Tools #</i>	OWNER <i>PICKRELL DRIB. Co.</i>
TYPE OF JOB <i>SURFACE</i>	CEMENT
HOLE SIZE <i>12 1/4"</i> T.D. <i>406'</i>	
CASING SIZE <i>8 7/8" 20#</i> DEPTH <i>406'</i>	AMOUNT ORDERED <i>275 x 60:40:2 + 3%¹ loc?</i>
TUBING SIZE DEPTH	
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	COMMON <i>16S</i> @ <i>6.10</i> <i>1006.50</i>
MEAS. LINE SHOE JOINT	POZMIX <i>110</i> @ <i>3.15</i> <i>346.50</i>
CEMENT LEFT IN CSG. <i>15'</i>	GEL <i>5</i> @ <i>9.50</i> <i>47.50</i>
PERFS.	CHLORIDE <i>9</i> @ <i>28.00</i> <i>252.00</i>

EQUIPMENT

PUMP TRUCK	CEMENTER <i>K. PRUNGARDT</i>
# <i>266</i>	HELPER <i>J. HART</i>
BULK TRUCK	
# <i>214-188</i>	DRIVER <i>J.D. DREILING</i>
BULK TRUCK	
#	DRIVER

HANDLING <i>275</i>	@ <i>1.05</i>	<i>288.75</i>
MILEAGE <i>275 x 28</i>	<i>.04</i>	<i>308.00</i>
TOTAL		<i>\$2249.2</i>

REMARKS:

SERVICE

RUN 8 7/8" CASING & BREAK
CIRCULATION
MEAS. 275 x 60:40:2 + 3%¹ loc?
DISPLACE AUG TO WITH
BA'S FRESH H2O
CEMENT DRO CIRCULATE!

DEPTH OF JOB <i>406'</i>		
PUMP TRUCK CHARGE <i>0-300'</i>		<i>445.00</i>
EXTRA FOOTAGE <i>106'</i>	@ <i>.41</i>	<i>43.46</i>
MILEAGE <i>28</i>	@ <i>2.85</i>	<i>79.80</i>
PLUG <i>8 7/8" TWP</i>	@ <i>45.00</i>	<i>45.00</i>
TOTAL		<i>\$613.26</i>

CHARGE TO: *PICKRELL DRIB. Co.*
STREET *P.O. BOX*
CITY *GREAT BEND* STATE *KANSAS* ZIP *67530*

FLOAT EQUIPMENT

	@	
	@	
	@	
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RECEIVED
KANSAS CEMENT CO. INC.
AUG 9 11:58