

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5123 EXPIRATION DATE 6/85

OPERATOR Pickrell Drilling Company API NO. 15-097-20,993-0000

ADDRESS 110 N. Market, Suite 205 COUNTY Kiowa

Wichita, Kansas 67202 FIELD Fruit

** CONTACT PERSON Jay McNeil PROD. FORMATION _____

PHONE 262-8427

PURCHASER _____ LEASE #1 Smitherman 'A'

ADDRESS _____ WELL NO. 1

WELL LOCATION SE SE SE

DRILLING Pickrell Drilling Company 300 Ft. from South Line and

CONTRACTOR 110 N. Market, Suite 205 300 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEG31 TWP27S RGE16W (W).

PLUGGING Pickrell Drilling Company WELL PLAT (Office Use Only)

CONTRACTOR 110 N. Market, Suite 205

ADDRESS Wichita, KS. 67202

TOTAL DEPTH 4770' PBDT _____

SPUD DATE 01/19/84 DATE COMPLETED 01/29/84

ELEV: GR 2130 DF 2132 KB 2135

DRILLED WITH ~~XXXXXXXX~~ (ROTARY) ~~XXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 330' KB DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily / abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. W. Sebitts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature of C. W. Sebitts)

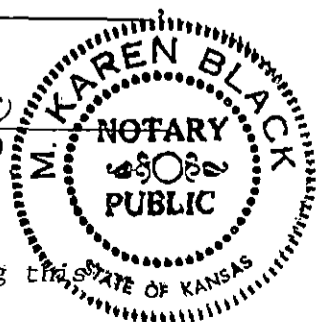
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of January 19 84.

MY COMMISSION EXPIRES: 10-19-85 M. Karen Black

(Signature of M. Karen Black)

(NOTARY PUBLIC)



RECEIVED

** The person who can be reached by phone regarding any questions concerning the information.

FEB 03 1984

SIDE TWO OPERATOR

Pickrell Drilling Co.

LEASE NAME #1 Smitherman

SEC. 31 TWP. 27S RGE. 16W (E) (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. _____

Show Geological markers, Logs run, or Other Descriptive information.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent to Geological Survey. _____</p> <p>DST #1 4450'-4490', 45"-60"-30"-60", wk blow, rec. 90' mud/spks oil, IFP 56#-56#, FFP 65#-65#, ISIP 194#, FSIP 129#.</p> <p>DST #2 4544'-4700', 30"-60"-90"-60", wk blow, rec. 150' mud, IFP 83#-93#, FFP 111-148#, ISIP 166#, FSIP 194#.</p> <p>DST #3 4697'-4718', 30"-60"-90"-90", gd blow, rec. 100' SOCWtr (5% oil), 60' SO&GCWtry Mud (2%oil, 20%wtr, 78% mud), 120' SO&GCutMdyWtr (2%oil, 15%mud, 83%wtr), IFP 74#-120#, FFP 129#-157#, ISIP 1198#, FSIP 812#.</p>			ELOG TOPS:	
			Heebner	3968 (-1833)
			BL	4122 (-1987)
			Lansing	4136 (-2001)
			Stark	4371 (-2236)
			B/KC	4450 (-2315)
			Marm	4572 (-2437)
			Kind	4667 (-2532)
			Sd	4680 (-2545)
			Viola	4750 (-2615)

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	20#	330'	60/40 poz.	225	3%cc-2%gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production - I.P.	Oil	Gas	Water %	Gas-oil ratio

Perforations
