

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9158
Name Case Oil & Gas, Inc.
Address 107 W. Fourth
Box 8564
City/State/Zip Pratt, KS 67124

Operator Contact Person Stan Case
Phone (316) 672-9347

Contractor: License # 5829
Name Aldebaran Drilling Co.

Wellsite Geologist Michael W. Bair
Phone (913) 483-6393

PURCHASER Clear Creek, Inc.
McPherson, KS

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

2-2-85 2-13-85 2-13-85
Spud Date Date Reached TD Completion Date

4987 4987
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 400 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-097-21,111-0000

County Kiowa

C W/2 W/2 Sec. 31 Twp 27S Rge. 16 East West

2640 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

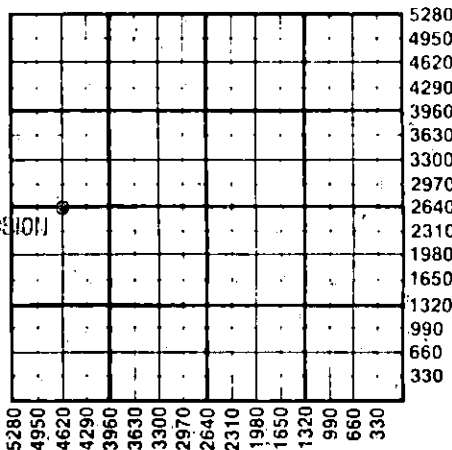
Lease Name Whitney Well # 1

Field Name Wildcat

Producing Formation D & A

Elevation: Ground 2133 KB 2140

Section Plat



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4-10-1985

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

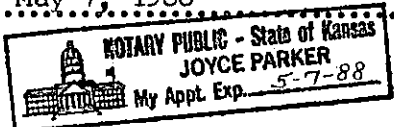
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert D. Hunsch

Title Controller Date 4-9-85

Subscribed and sworn to before me this 9th day of April 1985

Notary Public Joyce Parker
Date Commission Expires May 7, 1988



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Case Oil & Gas Lease Name Whitney Well# 1 SEC. 31 TWP. 27S RGE. 16 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 4613-4675; 45-45-30-30; Initial Hydro 2522, Final Hydro 2502; Initial Flow 115, Final Flow 144; Initial SIP 239, Final SIP 139; Second Initial Flow 132, Second Final Flow 122. Well temp 124°F. Initial flow period weak blow decreasing to a very weak blow. Final flow period no blow. Flushed tool; weak blow. Died in 15 minutes. Recovered 70' mud.

DST #2: 4684-4731; 30-33-45-42; Initial Hydro 2419, Final Hydro 2419; Initial Flow 83, Final Flow 83; ISIP 171, FSIP 163; Second Initial Flow 84, Second Final Flow 115. Well temp 124°F. Initial flow period very weak blow. Final flow period died in 35 minutes. Flushed tool; no help. Recovered 90' of mud.

DST #3: 4717-4756; 45-45-45-45; Initial Hydro 2427, Final Hydro 2427; Initial Flow 126, Final Flow 138; ISIP 1343, FSIP 1239; Second Initial Flow 160 Second Final flow 169. Well temp 125°F. Fair blow throughout test. Recovered 250' of mud.

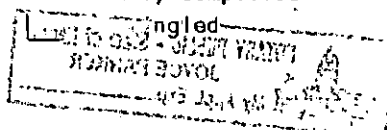
Name	Top	Bottom
Foraker	3036	
Heebner	3979	
Brown Lime	4140	
Lansing	4153	
Cherokee	4653	
Mississippi	4695	
Kinderhook	4720	
Viola	4771	
Simpson	4973	
RTD	4990	
LTD	4987	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	400'	common	325	3% cc, 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	D & A						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Set At		Packer at			
D & A		D & A					
Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....							
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
D & A		Bbls	MCF	Bbls	CFPB		

METHOD OF PERFORATION Production Interval

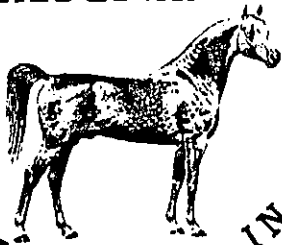
Disposition of gas: Vented Sold Used on Lease Other (specify)

Log Completed



ALDEBARAN

453 SOUTH WEBB ROAD
P.O. BOX 18611
WICHITA, KANSAS 67207
(316) 685-5372



W E L L L O G

DRILLING CO. INC.

WELL NAME: WHITNEY #1

WELL LOCATION: C W/2 W/2

SEC. 31-27-16W, KIOWA COUNTY

OPERATOR: CASE OIL & GAS

COMMENCED: 2-2-85

CONTRACTOR: ALDEBARAN DRILLING CO., INC.

COMPLETED: 2-14-85

CASING RECORD: 8 5/8" 13 joints

24 wt. new set at 400', 325 sks.
common 3% cc. 2% gel.

FORMATION:

FROM:

TO:

Sand-Red Bed	0	195'
Clay-Sand	195'	412'
Red Bed-Sand	412'	1120'
Shale	1120'	1919'
Lime-Shale	1919'	4990'

RECEIVED
STATE CORPORATION COMMISSION

APR 10 1985

CONSERVATION DIVISION
Wichita, Kansas

STATE OF KANSAS)
COUNTY OF SEDGWICK) SS:

I CERTIFY THAT THIS IS A TRUE AND CORRECT COPY OF THE DRILLER'S LOG ON THE WELL DRILLED
C W/2 W/2, SEC. 31-27S-16W, KIOWA COUNTY, KANSAS TO THE BEST OF MY
KNOWLEDGE AND BELIEF.

ALDEBARAN DRILLING CO., INC.
Wayne L. Kirkman
WAYNE L. KIRKMAN
PRESIDENT

SUBSCRIBED AND SWORN TO BEFORE ME THIS 18TH DAY OF FEBRUARY, 1985

MY APPOINTMENT EXPIRES: MARCH 20, 1987
KATHLEEN G. QUINN
STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Appt. Exp. 3-20-87

Kathleen G. Quinn
KATHLEEN G. QUINN
NOTARY PUBLIC