

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5414 EXPIRATION DATE 6-1-85  
 OPERATOR J. Mark Richardson API NO. 15-097-20,980-0000  
 ADDRESS 640 Century Plaza Bldg. COUNTY Kiowa  
Wichita, Ks. 67202 FIELD Fruit Ext.  
 \*\* CONTACT PERSON J. Mark Richardson PROD. FORMATION Kinderhook  
 PHONE (316) 262-3192 Indicate if new pay. \_\_\_\_\_  
 PURCHASER Derby Refining Co. LEASE Davis-White  
 ADDRESS Box 1030 WELL NO. 1  
Wichita, Kansas 67201 WELL LOCATION NW NW SE  
 DRILLING Gabbert-Jones, Inc. 2310 Ft. from South Line and  
 CONTRACTOR 2310 Ft. from East Line of (K)  
 ADDRESS 830 Sutton Place the SE (Qtr.) SEC 27 TWP 27 RGE 16 (W)  
Wichita, Ks. 67202

PLUGGING N/A  
 CONTRACTOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_

WELL PLAT (Office Use Only)


KCC   
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_  
 NGPA \_\_\_\_\_

TOTAL DEPTH 4760 PBDT 4722  
 SPUD DATE 12-9-83 DATE COMPLETED 2-15-84  
 ELEV: GR 2109 DF 2111 KB 2114  
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 450' DV Tool Used? None

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

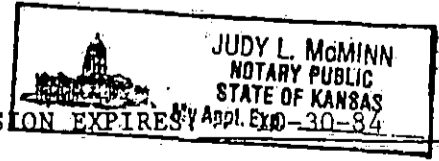
A F F I D A V I T

J. Mark Richardson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*J. Mark Richardson*  
(Name) J. Mark Richardson

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of March, 19 84.



*Judy L. McMinn*  
(NOTARY PUBLIC)  
Judy L. McMinn

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
APR 16 1984  
CONSERVATION DIVISION  
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. | Top | Bottom | Name | Depth

Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Laterlog	4754
LOG TOPS:				
Heebner	3932	-1818		
Br. Lime	4092	-1994		
Base Kansas City	4450	-2336		
Marmaton	4460	-2346		
Cherokee	4578	-2468		
Cherokee Sand	4586	-2472		
Mississippi	4596	-2472		
Kinderhook	4668	-2554		
RTD	4760			
Drill Stem Test #1 4578 to 4600 30-30-90-30. Recovered GTS 15"; GA. 47,760 in 20'; 64,000 in 30" and 60' and 90"; Rec. 70' GCM. IFP/FFP 56/62 ISIP/FSIP 385/364 Drill Stem Test #2 4602 to 4647 30-30-90-30. Recovered Strong blow; 2800' GIP; 180' SO&GCM. IFP/FFP 104/104 ISIP/FSIP 520/1091 Drill Stem Test #3 4650 to 4690 30-30-90-30. Recovered Strong blow; 80' O&GCM. IFP/FFP 83/83 ISIP/FSIP 124/135				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8 5/8	24#	400'	Common	300	2% gel; 3% CC
Production		4 1/2	10.5	4759	Posmix	200	60/40

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at	Shots per ft.	Size & type	Depth interval
			4		4684-4687
			4		4671-4675
			2		4661

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 15%	4712-15
1000 gal. 15%	4687
Foam Frac/19,000 gell 70% Quality w/15,000# sand	4690

Date of first production 2-15-84	Producing method (Flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production-L.P. 16 bbls.	Oil	Gas
Disposition of gas (vented, used as lease or sold)	Water	Gas-oil ratio
Sold	Perforations	

APR 6 1984  
CONSERVATION DIVISION  
WELLING