

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: 011 Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR IMPERIAL OIL COMPANY

API NO. 15-097-20,840-0000

ADDRESS 720 Fourth Financial Center
Wichita, KS 67202

COUNTY Kiowa

FIELD CARVER ROBINS W

**CONTACT PERSON Cheryl Clarke
PHONE 316/263-5205

PROD. FORMATION Mississippi

PURCHASER Permian Corp.

LEASE Clarkson

ADDRESS P.O. Box 1183
Houston, TX 77001

WELL NO. 1-25

WELL LOCATION C NW NE

DRILLING Red Tiger Drilling Company
CONTRACTOR
ADDRESS 1720 Kansas State Bank Bldg.
Wichita, Kansas 67202

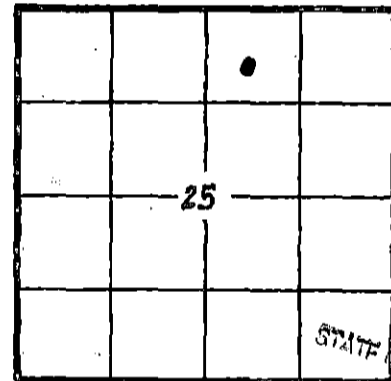
1980 Ft. from East Line and

660 Ft. from North Line of

the NE/4 SEC. 25 TWP. 27S RGE. 16W

WELL PLAT

PLUGGING
CONTRACTOR
ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 4670' RTD PBD 4669'

SPUD DATE 12/4/81 DATE COMPLETED 1/13/82

ELEV: GR 2098' DF KB 2103'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 400'

DV Tool Used? NA

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, 3-9-1982

Robert C. Spurlock

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Attorney-in-Fact (FOR) (OF) Imperial Oil Company

OPERATOR OF THE Clarkson LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-25 ON

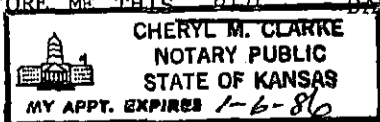
SAID LEASE HAS BEEN COMPLETED AS OF THE 13th DAY OF January, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Robert C. Spurlock

SUBSCRIBED AND SWORN BEFORE ME THIS 8th DAY OF March, 1982



Cheryl M. Clarke
NOTARY PUBLIC

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas
MAR 9 1982

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p><u>DST #1: 4370-4409 (60-90-60-90)</u> IF 83-62 ISIP 1316 FF 62-62 FSIP 1111 Rec. 100' very sli. OCM.</p> <p><u>DST#2: 4438-4506 (60-90-60-90)</u> IF 62-62 ISIP 124 FF 83-83 FSIP 103 Rec. 40' sli. OSM.</p> <p><u>DST#3: 4513-4593 (60-120-60-120)</u> IF 62-62 ISIP 1070 FF 62-62 FSIP 1234 Rec. 100' drilling mud, some GIP.</p> <p><u>DST#4: 4606-4628 (60-120-60-120)</u> IF 62-62 ISIP 906 FF 62-62 FSIP 947 Rec. 40' drilling mud and 40' sli. OCM, some GIP.</p>			<p><u>E-Log Tops:</u> Heebner 3902 (-1799) Brown Lime. 4064 (-1961) Lansing 4082 (-1979) Base/KC 4418 (-2315) Marm. Zone 4486 (-2383) Cherokee Sh 4542 (-2439) Cherokee Sand 4550 (-2447) Mississippi 4570 (-2467) Kind. Shale 4598 (-2495) Kind. Chert 4606 (-2503) Kind. Sand 4619 (-2516)</p>	

Report of all strings set— surface, intermediate, production, etc.. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	400'	Lite Common	150 150	3%CC 3%CC
Production	7 7/8"	4 1/2"	10.5#	4,669'	Lite Common	75 125	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	JSPF	4572-84' (Miss.)

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gals. 15%NE, 1500gals. 7 1/2%NE, 48 ball sealers	4572-84'
Frac'd w/30,000 gals fluid & 34,500# sand	4572-84'

Date of first production 1/15/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	6 bbls.		% MCF	bbls. CFPB

Disposition of gas (vented, used on lease or sold)
To be sold

Perforations 4572-84' (Miss.)