

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5021 EXPIRATION DATE 6/30/84

OPERATOR Imperial Oil Company API NO. 15-097-20,972-0000

ADDRESS 720 Fourth Financial Center COUNTY Kiowa

Wichita, Kansas 67202 FIELD Fruit

** CONTACT PERSON Barbara Waitt PROD. FORMATION Mississippi

PHONE 316-263-5205

PURCHASER Permian Corporation LEASE WARD

ADDRESS P. O. Box 1183 WELL NO. 1-26

Houston, Texas 77001 WELL LOCATION C NE NE

DRILLING White & Ellis Drilling, Inc. 660 Ft. from North Line and

CONTRACTOR 401 E. Douglas, Suite 500 660 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 26 TWP 27S RGE 16W.

PLUGGING White & Ellis Drilling, Inc. WELL PLAT (Office

CONTRACTOR 401 E. Douglas, Suite 500 Use Only)

ADDRESS Houston, Texas 77001 KCC [check]

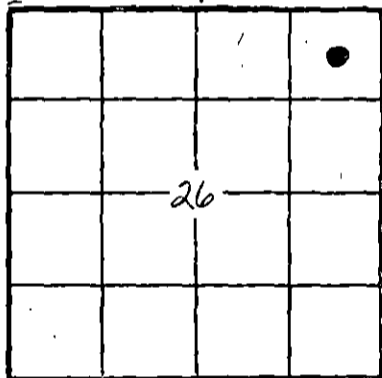
TOTAL DEPTH 4656' PBTD

SPUD DATE 10/15/83 DATE COMPLETED 11/23/83

ELEV: GR 2078' DF KB 2083'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



KCC [check] KGS [check] SWD/REP PLG.

Amount of surface pipe set and cemented 400' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

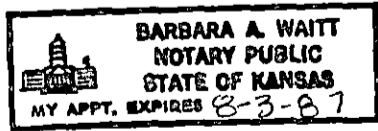
A F F I D A V I T

Robert C. Spurlock, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert Spurlock (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of December, 1983.



Barbara A. Waitt (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

STATE COMMISSION

DEC 12 1983

12-12-1983

CONSERVATION DIVISION Wichita, Kansas

2853 65 3200 90707

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Imperial Oil Company LEASE Ward #1-26

SEC 26 TWP 27S RGE. 16W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Cellar	0	7		
Lime, Shale	7	1975		
Salt, Lime, Shale	1975	2264		
Shale, Lime	2264	2613		
Lime, Shale	2613	4420		
Lime	4420	4514		
Lime, Shale	4514	4656		
RTD		4656		

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	411'	Light	175	3% CC
					Common	100	2% Gel 3% CC
Production	7 7/8	4 1/2"		5634'	Light	75	
					50-50 POZ	125	18% Salt

LINER RECORD

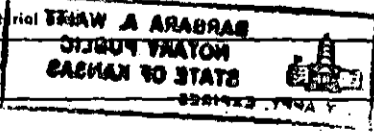
PERFORATION RECORD 4% Halad-4

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material	Depth interval treated
	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbbls.	bbbls.	MCF %	bbbls. CFPB

Disposition of gas (vented, used on lease or sold)	Perforations