

AFFIDAVIT AND COMPLETION FORM

ACO-1

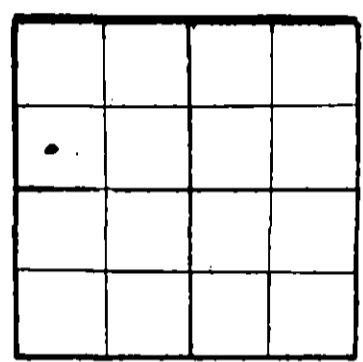
This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Graves Drilling Co., Inc. API NO. 15-097-20,846-0000  
 ADDRESS 910 Union Center COUNTY Kiowa  
Wichita, Kansas 67202 FIELD \_\_\_\_\_  
 \*\*CONTACT PERSON Betty Brandt LEASE Ward  
 PHONE 316 265-7233

PURCHASER \_\_\_\_\_ WELL NO. #1  
 ADDRESS \_\_\_\_\_ WELL LOCATION C SW NW  
660 Ft. from West Line and  
660 Ft. from East Line of  
 the NW/4 SEC. 35 TWP. 27S RGE.16W

DRILLING CONTRACTOR BEREDCO INC.  
 ADDRESS 401 E. Douglas, Suite 402  
Wichita, Kansas 67202

PLUGGING CONTRACTOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_  
 TOTAL DEPTH 4770' PBTD \_\_\_\_\_  
 SPUD DATE 1/8/82 DATE COMPLETED 1/19/82  
 ELEV: GR 2105DF2114 KB 2117



WELL PLAT  
 (Quarter) or (Full) Section - Please indicate.

KCC ✓  
 KCS ✓

MISC. \_\_\_\_\_

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(WALK)~~ TOOLS (New)/~~(XXXX)~~ casing.  
 Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	24#	434	Common	350	2% Ge1, 3% CC
Production	7-7/8"	4 1/2"	10.5#	4768'	Common	125	10# salt preflush

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4647'-4665'
TUBING RECORD					
Size	Setting depth	Pecker set at			
2-3/8"	4660'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
2000 gallons of 7 1/2% mud acid	4764'

RECEIVED  
 FEB 18 1983  
 KANSAS CORPORATION COMMISSION  
 CONSERVATION DIVISION  
 Wichita, Kansas

TEST DATE: D&A 3-22-82 PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Producing interval(s)	CFPB

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum \_\_\_\_\_ Depth \_\_\_\_\_  
 Estimated height of cement behind pipe \_\_\_\_\_

**WELL LOG**

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red Bed	0	391'		
Lime & Shale	391	439'		
Mississippi	439'	4635'		
Lime & Shale	4635'	4715'		
	4715'	4770'		
Total Rotary depth 4770'				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

**A F F I D A V I T**

STATE OF KANSAS, COUNTY OF KANSAS SS,

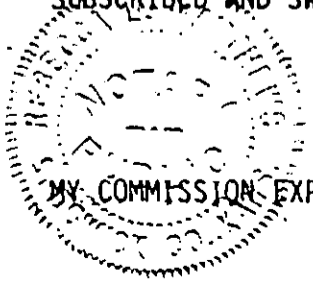
Betty Brandt OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Secretary-Treasurer FOR Graves Drilling Co., Inc. OPERATOR OF THE Ward LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF March 1982, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Betty Brandt

SUBSCRIBED AND SWORN TO BEFORE ME THIS 12th DAY OF May 1982



Rebecca L. Matthews  
 NOTARY PUBLIC  
 Rebecca L. Matthews

MY COMMISSION EXPIRES: May 17, 1983