

This form <u>must</u> be filed <u>in triplicate</u> with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR G	iraves	Drilli:	ng Co.,	Inc. #S	428	_ API NO.	15-09	7-20,8	46 <i>-000</i> 5		
ADDRESS 910 Union Center						_ COUNTY_					
Wichita, Kansas 67202						_ FIELD_			ω		
**CONTACT PERSON Betty Brandt											
	PHO	ONE31	.6 _265-7	233		<u> </u>			,		
PURCHASER)	#1			
			WELL LOCATION C SW NW								
					 -	F	. from		Line and		
DRILLING CONTRACTOR BEREDCO INC.							t. from SEC35_TWP;				
ADDRESS	ADDRESS 401 E. Douglas, Suite 402								WELL		
	Wich	ita, Ka	nsas 67	202					PLAT		
PLUGGING CONTRACTOR 3						(Quarter) or (Full)					
ADDRESS 401 E. Douglas, Suite 402/wichita, Ks. 60									Section - Please		
	TOTAL DEPTH 4770 PBTD								indicate.		
SPUD DATE				COMPLETED	1/19/8	32			, vac 1/		
ELEV: GR				_ .					KCCKGS		
DRILLED WITH	KAKA) rings set	XEX) (RO7 — surface,	「ARY)(《AX) intermediate	MXX TOOLS production, etc.	. (New)) \ (XXXXXI) `	casing.		MISC		
Purpose of string	Sixe	hole drilled	Sixa casing se (in O.D.)	Weight lbs/ft.	Setting depti	Тура сая	nent	Sacks	Type and porcent additives		
Surface	urface 12½"		8-5/8" 24#		434	34 Common		350	2% Gel, 3% CC		
Production		7-7/8"	411	10.5#	4768'	Common		125	10# salt preflu		
	_										
	LIN	HER RECOR	RD	<u>.ll</u>	T		PERFORA	TION REC	CORD		
Top, ft.	Botton	ı, ff.	Sacks	Sacks coment		Shate par ft.		& type	Depth Interval		
TUBING RECORD						2			4647'-4665'		
\$ise 2-3/8"	Settin	g depth 4660*	Packer	sat at	 -						
			CID. FRACT	TURE, SHOT,	CEMENT S	OUFFZE RECO	38D				
~			int and kind of	 -		Zoorat Kee		T	Depth Interval treated		
	2000 gallons of 7½% mud acid							4764	41		
2000 gallon	s of	7½% mud						ĺ			
2000 gallon	s of 7	7½% mud						1			
2000 gallon	s of 7	7½% mud					 .	 			
TEST DATE:	D&A	7½% mud 3-22-82	2	PR	DDUCTION						
	D&A		وه از واسروف	PRong method (flow)		gas lift, atc.)			A.P.I.Gravity		
TEST DATE:	D&A		Product	ng method (flow)		Woter	·y		Gas-cil ratio		
TEST DATE: Date of first production RATE OF PRODUCTION	D&A	√3-22-82 OII	Producti	ng method (flow)		Woter	% Ing Intarvol	5bls.	<u> </u>		

CONSERVATION DIVISION
Winhita Kansas

25 BOPD or is located in a Basic Order

X

Name of lowest fresh wat producing st	ratum		Depth	<u> </u>
Estimated height of cement behind pipe WELL LOG	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
Show all important zones of parasity and contants theraof; cored in cluding depth interval tested, cushion used, time tool open, flowing a				
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	воттом	NAME	DEPTH
		2011		
Red Bed	391	391' 439'		
Lime & Shale Mississippi	439 ' 4635 '	46351 47151		
Lime & Shale	4715'	4770		
				,
Total Rotary depth 4770'				
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USE ADDITIONAL SHEETS, IF	NECESSARY, TO	COMPLETE W	ELL RECORD.	
٨٤٢	IDAVIT	<u></u>		
	I D A V I T	VANCAC		C.C
STATE OF KANSAS , (SS,
Betty Brandt 0	F LAWFUL AGE	E, BEING FI	RST DULY SWORN I	UPON HIS
OATH, DEPOSES AND SAYS:				
THAT HE IS Secretary-Treasurer				MAKE THE
OPERATOR OF THE Ward				
AFFIDAVIT FOR AND ON BEHALF OF SAID OPERABEEN COMPLETED AS OF THE $2-22 \pm d2$ DAY OF				
INFORMATION ENTERED HEREIN WITH RESPECT				I ALL
FURTHER AFFIANT SAITH NOT.	4-5	0	0 1.	
	(S)	ally f	Brankt	·
SUBSCRIBED AND SWORN TO BEFORE ME THIS $\underline{1}$.2th DAY OF	·	May	19_82_
		•	Φ.	
		fapor	NOTARY PUBLIC	thous
MY COMMISSION EXPIRES: May 17, 1983		R	ebecca L. Matthe	ws.