

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5021 EXPIRATION DATE 6/30/84

OPERATOR Imperial Oil Company APT NO. 15-097-20,998-0000

ADDRESS 720 Fourth Financial Center COUNTY Kiowa

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Barbara Waitt PROD. FORMATION

PHONE 316/263-5205

PURCHASER N/A LEASE FRUIT

ADDRESS WELL NO. 1-34

WELL LOCATION C SE SW

DRILLING Red Tiger Drilling Company 660 Ft. from South Line and

CONTRACTOR 1980 Ft. from West Line of

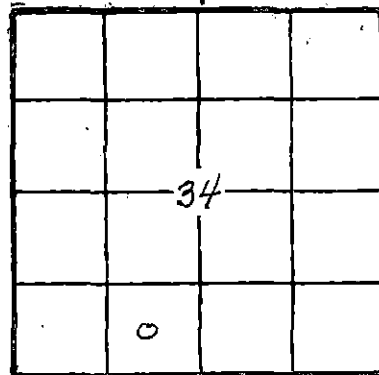
ADDRESS 1720 Kansas State Bank Building the SW (Qtr.) SEC 34 TWP 27 SRG E16 (W).

Wichita, Kansas 67202

PLUGGING Red Tiger Drilling Company WELL PLAT (Office Use Only)

CONTRACTOR 1720 Kansas State Bank Building

ADDRESS Wichita, Kansas 67202



KCC ✓

KGS ✓

SWD/REP

PLG.

TOTAL DEPTH 4765 PBTD

SPUD DATE 2/20/84 DATE COMPLETED 3/2/84

ELEV: GR 2104 DF KB 2109

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 430' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

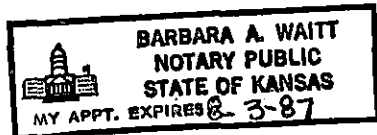
A F F I D A V I T

Robert C. Spurlock, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert C. Spurlock (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of March, 1984.



Barbara A. Waitt (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

MAR 14 1984 3-14-1984 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (W)

OPERATOR Imperial Oil Company LEASE FRUIT

SEC. 34 TWP. 27S RGE. 16 (W)

WELL NO. 1-34

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1: 4117-4147 (Lansing "A" Zone) 60-60-60-60 IF 59-69 ISIP 1141 FF 69-88 FSIP 548 Recovered 50' mud and 60' muddy salt water.			Sample Tops	
			Heebner Shale	3968 -1859
			Brown Limestn	4115 -2006
			Lansing	4129 -2020
			Base K/C	4483 -2374
			Marmaton	4497 -2388
			Cher. Shale	4609 -2500
			Cher. Sandstn	4621 -2512
			Base K/C	4483 -2374
			Cher. Shale	4609 -2500
			Cher. Sandstn	4621 -2512
			Miss	4662 -2553
			Kind. Shale	4713 -2604
DST #2: 4607-4672 (Cher. Sandstn - Upper Mississippian) 60-90-60-90 IF 59-59 ISIP 157 FF 59-59 FSIP 157 Recovered 30' mud with trace oil.				
DST #3: 4672-4716 (Miss Chert) 60-90-60-90 IF 59-59 ISIP 352 FF 69-69 FSIP 137 Recovered 50' mud with trace oil.				
DST #4: 4710-4765 (Kind. Sandstone) 60-90-60-90 IF 98-49 ISIP 235 FF 59-59 FSIP 98 Recovered 30' mud.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8	23#	430'	Lite	175	
					Common	125	2% gel 3% cc

LINER RECORD

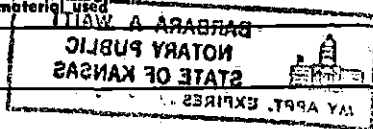
PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity



Estimated Production - I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Perforations