

plugged - 6-27-87

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

5

API NO. 15-097-21,242-0000
County Kiowa
C NW NW 34 Twp 27 Rge 16 East
..... West
4620
4620 Ft North from Southeast Corner of Section
..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Clark Well # 34-1
Field Name Wildcat
Producing Formation None
Elevation: Ground 2111 KB 2116

Operator: License # 3153
Name Cardwell & Parker
Address P.O. Box 1721
.....
City/State/Zip Plano, TX 75074

Purchaser.....

Operator Contact Person Ken Fletcher
Phone 214-422-1496

Contractor: License # 5107
Name H-30 Drilling, Inc.

Wellsite Geologist Terry McLeod
Phone 316/265-6431

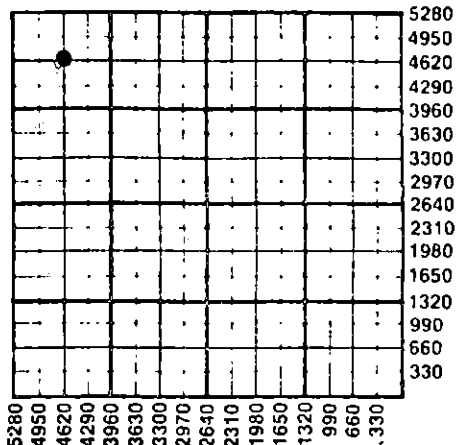
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator.....
Well Name.....
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
..... 6-19-87 6-26-87 6-27-87
Spud Date Date Reached TD Completion Date
..... 4756'
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 382 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name.....
Invoice #.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T87-255

Groundwater 4620 Ft North from Southeast Corner
(Well) 4620 Ft West from Southeast Corner of
Sec 34 Twp 27 Rge 16 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenneth M. Stetson
Title Agent Date 10-2-87

Subscribed and sworn to before me this 2nd day of October 1987.
Notary Public Patricia K. Koch
Date Commission Expires 7-10-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 34 Twp 27 Rge 16 East

SIDE TWO

Operator Name Cardwell & Parker Lease Name Clark Well # 34-1

Sec. 34 Twp. 27S Rge. 16 East West County Kiowa

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4595-4635' 30"-60"-60"-60"
 IFP 55-55 FFP 55-44
 ISIP 1160 FSIP 1105*
 Hydro 2396-2377
 Temp. 128°
 Rec. 80' mud

Name	Top	Bottom
Sand and Shale	0	383'
Lime, Shale and Shells	383'	1,140'
Shale and Shells	1,140'	1,776'
Lime and Shale	1,776'	4,756'
Rotary Total Depth		4,756'

DST#2 4713-4726' 30"-30"-30"-30"
 IFP 44-44 FFP 55-55
 ISIP 55 FSIP 55
 Hydro 2465-2465
 Temp. 126°
 Rec. 15' mud

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	382'	60/40 Poz	250	3% cc. 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled