

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP _____
 This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.
 X Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6327 EXPIRATION DATE June 30, 1984
 OPERATOR Kan-Ex, Inc. API NO. 15-151,21,371 - 00-00
 ADDRESS 800 Heritage Park Place, 110 S. Main COUNTY Pratt
Wichita, Kansas 67202 FIELD WC

** CONTACT PERSON R.A. Christensen PROD. FORMATION ---
 PHONE (316) 267-2585 Indicate if new pay.

PURCHASER _____ LEASE Everitt
 ADDRESS _____ WELL NO. 1
 WELL LOCATION C SE NW

DRILLING Union Drilling Co., Inc. 1980Ft. from North Line and
 CONTRACTOR ADDRESS 422 Union Center 1980Ft. from West Line of (E)
Wichita, Kansas 67202 the NW (Qtr.) SEC 14 TWP 29S RGE 12W (W).

PLUGGING _____
 CONTRACTOR ADDRESS _____

WELL PLAT (Office Use Only)

	T.A.		
		14	

KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 4720' PBTD _____
 SPUD DATE 12-26-83 DATE COMPLETED 2-7-84
 ELEV: GR 1869' DF 1878' KB 1879'

DRILLED WITH (~~COCK~~) (ROTARY) (~~APP~~) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 349' w/325 DV Tool Used? None

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R.A. Christensen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R.A. Christensen
 R.A. Christensen (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of February, 1984.

Suzanne G. Eck
 Suzanne G. Eck (NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 23, 1984

RECEIVED
 STATE CORPORATION COMMISSION
 FEB 14 1984
 CONSERVATION DIVISION
 Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO
OPERATOR Kan-Ex, Inc.

LEASE NAME Everitt
WELL NO 1

SEC 14 TWP 29SRGE 12W (W)

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>0 210 Sand</p> <p>210 379 Redbed</p> <p>379 3113 Shale</p> <p>3113 3313 Lime & Shale</p> <p>3313 3425 Shale</p> <p>3425 3810 Lime & Shale</p> <p>3810 3955 Shale & Lime</p> <p>3955 4720 Lime & Shale</p> <p>4720 RTD</p> <p>DST#1 4272-4320', Miss 30-60-45-90, wk to vry wk blow for 20" on 1st opn, vry wk blow on 2nd opn, rec 55' mud, HP's 2240-2188#, IFP 51-31#, IFP 31-31#, SIP's 51-41#, BHT 124°.</p> <p>DST#2 4459-4472', Viola 30-60-45-90, stg blow on both opns, rec 806' GIP, 5' free oil, 30' HOCGM, IFP 52-52#, FFP 52-52#, SIP's 831-758#, HP's 2397-2292#, BHT 126°.</p> <p>DST#3 4472-4487', Viola 30-60-45-90, vry wk blow on 1st opn, vry wk blow for 20" on 2nd opn, rec 25' mud, HP's 2397-2292#, IFP 31-31#, FFP 31-31#, ISIP 52#, FSIP 52#, BHT 126°.</p> <p>DST#4 4557-4577', Simp. 30-60-45-90, stg blow on both opns, rec 2564' wtr, 83,000 ppm chl., HP's</p> <p>If additional space is needed use Page 2</p>			<p>Sample Tops:</p> <p>Indian Cave Lime 2724(- 845)</p> <p>Indian Cave Sand 2742(- 863)</p> <p>Wabaunsee 2784(- 905)</p> <p>Stotler Lime 2929(-1050)</p> <p>Tarkio 2984(-1105)</p> <p>Bern 3102(-1223)</p> <p>Howard 3153(-1278)</p> <p>Severy 3236(-1357)</p> <p>Topeka 3257(-1378)</p> <p>Heebner 3652(-1773)</p> <p>Toronto 3676(-1797)</p> <p>Douglas 3702(-1823)</p> <p>Br/Lime 3829(-1950)</p> <p>Lansing 3844(-1965)</p> <p>B/KC 4234(-2355)</p> <p>Mississippi 4300(-2421)</p> <p>Viola 4458(-2579)</p> <p>RTD 4720(-2841)</p> <p>Electric Log Tops:</p> <p>Heebner 3654(-1775)</p> <p>Br/Lime 3832(-1953)</p> <p>Lansing 3846(-1967)</p> <p>B/KC 4234(-2355)</p> <p>Mississippi 4293(-2414)</p> <p>Viola 4457(-2578)</p> <p>Simpson 4566(-2687)</p> <p>Arbuckle 4678(-2799)</p> <p>LTD 4720(-2841)</p>	

RELEASED

MAR 11 1985

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc.							
CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2"	8-5/8"	23#	349'	Class "A"	325	2% gel, 3% CC
Production		4 1/2"	10.5#	4709'	Class "H"	100	
"					Class "A"	100	
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval		
			2	3-3/8" Carrier	4459-67'		
TUBING RECORD							
Size	Setting depth	Pecker set at					
2-3/8"	4486'						
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
Acid-750 Gal 10% MCA							
Frac-230 bbls gelled water, 65% quality N ₂ , 10,000# 20/40 sand, 5,000# 10/20 sand							
Date of first production				Producing method (flowing, pumping, gas lift, etc.)			
				Gravity			
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio			
Disposition of gas (vented, used on lease or sold)				Perforations			

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Kan-Ex, Inc. LEASE NAME Everitt
WELL NO. 1

SEC. 14 TWP 29S RGE 12W (E)
(W)

FILL IN WELL INFORMATION AS REQUIRED.
Show all important zones of porosity and contents thereof;
cored intervals, and all drill-stem tests, including depth
interval tested, cushion used, time tool open, flowing &
Shut-in pressures, and recoveries.

Show Geological markers,
logs run, or Other
Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST#4 Cont. 2397-2344#, IFP 364-966#, FFP 1073-1173#, SIP's 1173-1173#, BHT 145°.</p> <p>DST#5 4020-4045', Lns. 30-60-45-90, wk blow bldg to stg on 1st opn, stg blow on 2nd opn, rec 750' SW; chl 110,000 ppm, HP's 2135-2114#, IFP 83-156#, FFP 239-343#, SIP's 1454#-1454#, BHT 125°.</p>				

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MAR 11 1985
FROM CONFIDENTIAL

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Date: MAR 1 1985
FROM CONFIDENTIAL

FEB 22 1984
CONFIDENTIAL
State Geological Survey
WICHITA BRANCH