

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5004
Name: Vincent Oil Corporation
Address: 125 N. Market, Suite 1075
City/State/Zip: Wichita, Kansas 67202
Purchaser: Seminole Trading & Transportation, LLC
Operator Contact Person: Rick Hiebsch
Phone: (316) 262-3573
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Ken LeBlanc

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JUL 28 2003

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>5-24-03</u>	<u>6-06-03</u>	<u>6-27-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-151-22197-00-00
County: Pratt
S/2 SE Sec. 32 Twp. 28 S. R. 15 East West
530 feet from (S) N (circle one) Line of Section
1150 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Johnson Well #: 1-32
Field Name: Wildcat
Producing Formation: Viola
Elevation: Ground: 2009' Kelly Bushing: 2020'
Total Depth: 4900' Plug Back Total Depth: 4873'
Amount of Surface Pipe Set and Cemented at 374 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att W 8-15-03
(Data must be collected from the Reserve Pit)
Chloride content 23,000 ppm Fluid volume 1000 bbls
Dewatering method used hauled free fluids then evaporation
Location of fluid disposal if hauled offsite:
Operator Name: B & L Company
Lease Name: Jones B #4 SWD License No.: 30464
Quarter _____ Sec. 18 Twp. 27 S. R. 14 East West
County: Pratt Docket No.: D-26079

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

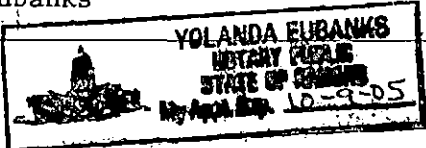
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard H. Hiebsch
Title: President Date: 7-28-03

Subscribed and sworn to before me this 28 day of July, 2003.

Notary Public: Yolanda Eubanks
Yolanda Eubanks

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

Operator Name: Vincent Oil Corporation Lease Name: Johnson Well #: 1-32
 Sec. 32 Twp. 28 S. R. 15 East West County: Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached listing

List All E. Logs Run:

**Dual Induction, Compensated Density/Neutron,
 Frac-Finder, Sonic, Cement Bond**

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled, in.	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4 in.	8 5/8 in.	23	374'	60/40 Poz	250	3%cc, 2% gel
Production	7 7/8 in.	4 1/2 in.	10.5	4894'	ASC	160	5#/sx kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4655 to 4661 ft.	1000 gals. of 15% MIRA	perfs
		Frac: 18,750# of 20/40 & 12/20 sand with	
		18,850 gals. of gelled water	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 2/8 in.	4845 ft.	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
6-28-03		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	30	10	35		35

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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JOHNSON #1-32
DRILLING INFORMATION

ORIGINAL

530' FSL & 1150' FEL
Sec. 32-28S-15W
Pratt County, KS

Vincent Oil Corporation
NW Croft Prospect

RECEIVED

OPERATOR: Vincent Oil Corporation

JUL 29 2003

CONTRACTOR: Duke Drilling Rig #1

KCC WICHITA

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ELEVATION: 2009 ft. G.L. - 2020 K.B.

JUL 28 2003

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ELECTRIC LOG

Herrington	2265 (-245)
Fort Riley	2438 (-418)
Bader	2715 (-695)
Cottonwood	2779 (-759)
Wabaunsee	3087 (-1067)
Stotler	3224 (-1204)
Howard	3434 (-1414)
Heebner Shale	3890 (-1870)
Toronto	3954 (-1934)
Brown Lime	4045 (-2025)
Lansing-K.C.	4059 (-2039)
Stark Shale	4304 (-2284)
Cherokee Shale	4532 (-2512)
Mississippian Chert	absent
Mississippian Ls	4560 (-2540)
Kinderhook Chert	4578 (-2558)
Viola	4652 (-2632)
Simpson Dolomite	4742 (-2722)
Simpson Shale	4768 (-2748)
Simpson Sand	4780 (-2760)
Arbuckle	4843 (-2823)
RTD/LTD	4900 (-2880)

Released
AUG 24 2004
From
Confidential

5-28-03

DST #1 - 2435 ft. to 2468 ft. (Towanda & Fort Riley)

30", 30", 30", 30"

1st open: Initial packer failure, reset and had 1½ to 2 in. blow

2nd open: fair blow building to 10½ in.

Recovered: 270 ft. mud cut water (20% mud, 80% water) chlorides 72K

248 ft. muddy water (40% mud, 60% water) chlorides 70K

420 ft. watery mud (95% mud, 5% water) chlorides 157K

(mud chlorides 157K)

IFP: 456 to 461 psi.

ISIP: 798 psi.

FFP: 475 to 488 psi.

FSIP: 1172 psi (packer failure on 2nd open)

Temp: 89

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5-31-03

DST #2 - 3890 ft. to 3976 ft. (Toronto LS)

30", 30", 30", 60"

1st open: Fair blow building to 6 1/2 in.

2nd open: fair blow building to 3 in.

Recovered: 90 ft. heavy drilling mud (95% mud, 5% water)

65 ft. muddy water (35% mud, 65% water) chlorides 78K

(Mud chlorides 4K)

IFP: 17 to 60 psi.

ISIP: 1433 psi.

FFP: 56 to 82 psi.

FSIP: 1447 psi

Temp: 112

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6-01-03

DST #3 - 4090 ft. to 4115 ft. (Lansing 'B' straddle test)

30", 30", 30", 30"

1st open: weak blow

2nd open: no blow, flushed tool, weak blow

Recovered: 10 ft. drilling mud

15 ft. muddy water (20% mud, 80% water) chlorides 26K

(mud chlorides 12K)

IFP: 14 to 19 psi.

ISIP: 1436 psi.

FFP: 21 to 27 psi.

FSIP: 1421 psi

Temp: 117

Release

AUG 24 2004

From

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6-02-03

DST #4 - 4310 ft. to 4345 ft. (KC Swope)

30", 60", 60", 90"

1st open: 6" blow building

2nd open: Strong blow building to 11"

Recovered: 210 ft. gas in pipe

1 ft. clean oil

30 ft. slightly mud & gas cut water (5% gas, 15% mud, 80% water)

125 ft. gas cut water (5% mud, 95% water- chl. 72K)

(mud chlorides 10K)

IFP: 13 to 38 psi.

ISIP: 1526 psi.

FFP: 43 to 80 psi.

FSIP: 1501 psi

Temp 127

6-04-03

DST #5 - 4640 ft to 4710 ft. (Viola Dolomite)

30", 60", 45", 90"

1st open: strong blow, GTS in 15 min.

Gauge: 20" 18.8 MCFG 3/8 in. choke

25" 55.2 " 3/4 in.

30" 44.8 " 3/4 in.

2nd open: Strong blow

05" 17.7 MCFG 1/2 in. choke

10" 17.2 " 1/2 in.

15" 18.8 " 1/2 in.

20" 18.8 " 1/2 in.

25" 17.2 " 1/2 in.

30" 17.2 " 1/2 in.

35" 17.2 " 1/2 in.

40" 16.7 " 1/2 in.

45" 16.7 " 1/2 in.

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Recovered: 500 ft. clean gassy oil (15% gas, 85% oil)
370 ft. gas cut muddy oil (35% mud, 20% gas, 45% oil)
370 ft. very slight water & mud cut gassy oil
(5% mud, 10% gas, 82% oil, 2% water)

IFP: 149 to 273 psi. ISIP: 832 psi.
FFP: 328 to 459 psi. FSIP: 841 psi
Temp: 136

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6-05-03

DST #6 - 4740 ft. to 4760 ft. (Simpson Dolomite)

30", 60", 90", 120"

1st open: Good blow building to 5 in.

2nd open: Strong blow building to off bottom in 42 min.

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Recovered: 400 ft. gas in pipe

5 ft. clean oil (36 gravity)

30 ft. oil & water cut mud (10% gas, 55% mud, 20% water, 15% oil)

60 ft. oil & gas cut muddy water (4% oil, 40% mud, 51% water- chl. 26K)

(mud chlorides 9K)

IFP: 12 to 22 psi. ISIP: 1514 psi.
FFP: 27 to 53 psi. FSIP: 1504 psi
Temp 133

Release

A 2004

**From
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ALLIED CEMENTING CO., INC.

15442

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

KCC
JUL 28 2003

ORIGINAL
SERVICE POINT: Great Bend

DATE <u>5-25-03</u>	SEC. <u>32</u>	TWP. <u>28</u>	RANGE <u>12 W</u>	CALLED ON <u>12:15 AM</u>	IDENTIFICATION <u>2:30 AM</u>	LOCATION <u>2:30 AM</u>	JOB START <u>7:30 AM</u>	JOB FINISH <u>8:15 AM</u>
LEASE <u>Johnson</u>		WELL# <u>1-32</u>	LOCATION <u>Cullison - 4 West -</u>		COUNTY <u>Wright</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)			<u>4 1/2 south of Cullison - 4 West - North into</u>					

CONTRACTOR Duke #1 AUG 24 2004 OWNER Vincent Oil Co

TYPE OF JOB Surface pipe
 HOLE SIZE 12 7/8 T.D. 376
 CASING SIZE 8 5/8 DEPTH 376 AMOUNT ORDERED 220 sr 1 1/4 3+2
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 45' - Baffle Plate
 PERFS. _____
 DISPLACEMENT 2 1/2 BBL's

EQUIPMENT

PUMP TRUCK CEMENTER Jack
 # 120 HELPER J.D.
 BULK TRUCK
 # 341 DRIVER Steve
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>150 sq</u>	@	<u>7.15</u>	<u>1072.50</u>
POZMIX	<u>100 sq</u>	@	<u>3.80</u>	<u>380.00</u>
GEL	<u>4 sq</u>	@	<u>10.00</u>	<u>40.00</u>
CHLORIDE	<u>8 sq</u>	@	<u>30.00</u>	<u>240.00</u>
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
HANDLING	<u>262 sq</u>	@	<u>1.15</u>	<u>301.30</u>
MILEAGE	<u>262 mi. 05</u>	@	<u>19</u>	<u>248.90</u>

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 TOTAL 2282.70

REMARKS:

Run 8 sq of 8 5/8 csg. cement with
250 sr cement - Displace plug with
2 1/2 BBL's of fresh water
Cement @ 10' Below ground
Label
Thanks -

DEPTH OF JOB	<u>376</u>		
PUMP TRUCK CHARGE			<u>520.00</u>
EXTRA FOOTAGE	<u>76</u>	@	<u>.50</u> <u>38.00</u>
MILEAGE	<u>19</u>	@	<u>3.00</u> <u>66.50</u>
PLUG 1 - Double cup		@	<u>45.00</u> <u>45.00</u>
<u>8 5/8</u>		@	

TOTAL 669.50

CHARGE TO: Vincent Oil Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>8 5/8 Baffle Plate 1/2</u>	@	
_____	@	
_____	@	
_____	@	
_____	@	

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE \$ 669.50
 DISCOUNT 669.50 IF PAID IN 30 DAYS

SIGNATURE Mik Godfrey

Mike Godfrey
 PRINTED NAME

**ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING**

ALLIED CEMENTING CO., INC.

Federal Tax I.D.# 48-0727860

15462

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

KCC

SERVICE POINT:

JUL 28 2003

Best Bend

DATE <u>6-7-03</u>	SEC. <u>32</u>	TWP. <u>28</u>	RANGE <u>15</u>	CATCH POINT <u>10:00 PM</u>	ON LOCATION <u>1:45 AM</u>	JOB START <u>9:00 AM</u>	JOB FINISH <u>10:30 AM</u>
LEASE <u>Johnson</u>		WELL # <u>1-32</u>		LOCATION <u>54 & Craft Rd - 4 1/2 S, 3/4 E, N/5</u>		COUNTY <u>Wichita</u>	STATE <u>Ks</u>
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR Duke #1

TYPE OF JOB Production

HOLE SIZE 7 7/8" T.D. 4900'

CASING SIZE 4 1/2" med 10' DEPTH 4898'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1000# MINIMUM _____

MEAS. LINE _____ SHOE JOINT 11'

CEMENT LEFT IN CSG. 11'

PERFS. _____

DISPLACEMENT 77 3/4 bbls

AUG 2 OWNER Same

CEMENT

AMOUNT ORDERED 125 bbls ASC 5# Kolner/5K

500 gal mud clean

8 gal clay

COMMON	<u>ASC 175 gal</u>	@	<u>9.00</u>	<u>1575.00</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
	<u>KOL-SEAL 875#</u>	@	<u>.50</u>	<u>437.50</u>
	<u>MUD CLEAN 500 GAL</u>	@	<u>.75</u>	<u>375.00</u>
	<u>CLA-100 86 GAL</u>	@	<u>2.20</u>	<u>183.20</u>
		@		
		@		
HANDLING	<u>224 gal</u>	@	<u>1.15</u>	<u>257.60</u>
MILEAGE	<u>224 gal</u>	@	<u>19</u>	<u>212.80</u>

EQUIPMENT

PUMP TRUCK CEMENTER Tom D

181 HELPER Bob B

BULK TRUCK

342 DRIVER Don D

BULK TRUCK

_____ DRIVER _____

RECEIVED

TOTAL 3041.10

JUL 29 2003

REMARKS:

Ran 4898' of 4 1/2" cas. Broke circulation.
Pumped 500 gal mud clean followed
by 120 bbls ASC 5# Kolner/5K. Washed
up. Released plug. Displaced with
220 KCl water. Loaded plug at
released and float held.

Plugged Nothole w/ 15 bbls.

KCC WICHITA SERVICE

DEPTH OF JOB	<u>4898'</u>		
PUMP TRUCK CHARGE			<u>1264.00</u>
EXTRA FOOTAGE		@	
*MILEAGE	<u>19</u>	@	<u>3.50</u> <u>66.50</u>
PLUG 1-4 1/2" Rubber		@	<u>48.00</u> <u>48.00</u>
		@	
		@	

TOTAL 1378.50

CHARGE TO: Venmont Oil, Corp.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

1-4 1/2" Heiderhoe	@	<u>125.00</u>	<u>125.00</u>
1-4 1/2" AFU insert	@	<u>210.00</u>	<u>210.00</u>
6-4 1/2" Centralizer	@	<u>45.00</u>	<u>210.00</u>
	@		
	@		

TOTAL 605.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 605.00

DISCOUNT 0.00 IF PAID IN 30 DAYS

SIGNATURE Pat Livingston

SIGNATURE Pat Livingston

PRINTED NAME _____

7-28-04



Release
AUG 24 2004 Suite 1075 • 125 North Market • Wichita, Kansas 67202-1721
From (316) 262-3573
Confidential

July 28, 2003

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JUL 28 2003

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KCC WICHITA

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

Re: ACO-1 Well Completion Form
API #15-151-22197
Johnson #1-32
Pratt County, KS

Gentlemen:

Enclosed are an original and two copies of the ACO-1 Well Completion form, along with copies of cementing tickets, geologists reports and logs, for the above referenced well.

Per the General rules and Regulations Section 82-3-107(e)(4), Vincent Oil Corporation formally requests that Page 2 of the ACO-1 form for the Johnson #1-32 be held confidential for an additional 12 months.

Should you need additional information or have questions, please contact Richard A. Hiebsch at the above letterhead address or telephone number.

Sincerely,

Yolanda Eubanks
Secretary

/ye

Enclosures