

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9427 EXPIRATION DATE August, 1985

OPERATOR SHARP ENGINEERING API NO. 15-1-21431-00-00

ADDRESS One Main Place, Suite 604 COUNTY Pratt

Wichita, Kansas 67202 FIELD Pyle (NE)

** CONTACT PERSON Gary Sharp PROD. FORMATION Mississippian
PHONE 316-265-9825 Indicate if new pay. _____

PURCHASER Clear Creek LEASE Whitney "A"

ADDRESS 818 Century Plaza Bldg. WELL NO. 1
Wichita, KS 67202 WELL LOCATION C W/2SW/4 SW/4

DRILLING CONTRACTOR White and Ellis Drilling, Inc 330 Ft. from west Line and

ADDRESS 401 East Douglas, Suite 500 660 Ft. from south Line of the SW (Qtr.) SEC 31 TWP 28S RGE 15 (W)

Wichita, Kansas 67202

PLUGGING CONTRACTOR ADDRESS NONE

TOTAL DEPTH 4729' PBDT 4713'
SPUD DATE 5-8-84 DATE COMPLETED 8-03-84

ELEV: GR 2084 DF _____ KB 2089

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 356' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E. C. Schuett, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E. C. Schuett
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of August, 1984.
STATE CORPORATION COMMISSION

Sheryl J. Mowatt
(NOTARY PUBLIC)
Sheryl J. Mowatt
Wichita, Kansas

MY COMMISSION EXPIRES: 7-30-85

** The person who can be reached by phone regarding any questions concerning this information:

Side TWO

OPERATOR Sharp Engineering LEASE NAME Whitney "A" SEC 31 TWP 28 S RGE 15 (E)
 WELL NO 1 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc. | Top | Bottom | Name | Depth | |
|--|-----|--------|---------------|---------------|------|
| Check if no Drill Stem Tests Run. Check if samples sent Geological Survey. Cellar Lime, Shale Shale, lime Lime DST #1 4650 - 4690 30 - 60 - 60 - 60 rec 60' M & 60' OCM IHMP 2460, IF 54-54, ISIP 722, FF 64-64, FSIP 1098, FHMP 2438 If additional space is needed use Page 2 | | | Anhydrite | 999' | |
| | | | Bas Anhy. | 1010 | |
| | | 0 | 7 | Heebner | 3987 |
| | | 7 | 4430 | Brown Lime | 4133 |
| | | 4430 | 4686 | Lansing | 4151 |
| | | 4686 | 4728 | BKC | 4517 |
| | | | | Ft. Scott | 4600 |
| | | | | Cherokee | 4617 |
| | | | | Cherokee Sd | 4648 |
| | | | | Mississippian | 4650 |
| | | | Base Porosity | 4688 | |

| Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used) | | | | | | | |
|---|-------------------|---------------------------|----------------|---------------|--------------|-------|----------------------------|
| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
| surface | 12 3/4 | 8 5/8 | | 356 | COM | | |
| production | 7 7/8 | 4 1/2 | | 4729 | 50-50 pozmix | 150 | 18% salt 75% CER - 2 |
| | | | | | | | |

| LINER RECORD | | | PERFORATION RECORD | | |
|---------------|---------------|---------------|--------------------|-------------|----------------|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
| | | | two | | 4654-64 |
| TUBING RECORD | | | | | |
| Size | Setting depth | Packer set at | | | |
| 2 3/8 | | | | | |

| ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD | |
|--|------------------------|
| Amount and kind of material used | Depth interval treated |
| A/500 gal 15% D-S Fe, Fractured w/ 15,000# 20-40 sd, | 4654-64 |
| 17,500# 10-20 sd and 725B 2% gelled KCl wtr. A/3000 | |
| Fe Acid | |

| | | | | |
|--|--|--------------|--------------|----------------------|
| Date of first production 8-03-84 | Producing method (flowing, pumping, gas lift, etc.) pumping | | Gravity | |
| Estimated Production-I.P. | Oil 10 | Gas bbbl. | Water MCF | Gas-oil ratio % 8 |
| Disposition of gas (vented, used on lease or sold) | | | Perforations | |

