

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6408  
Name W. K. Black, Inc.  
Address P.O. Box 801  
City/State/Zip Pratt, KS 67124

Operator Contact Person William K. Black  
Phone 316-672-5712

Contractor: License # 5107  
Name H-30, Inc.

Wellsite Geologist Jim Dilts  
Phone 316-263-7092

PURCHASER Getty

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

7-21-84 7-31/84 8-1/84  
Spud Date Date Reached TD Completion Date  
4787'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 817 feet

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet

If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-151-21, 455-00-00  
County Pratt  
SW SW SW Sec 14 Twp 29S Rge 13  East  West

330 Ft North from Southeast Corner of Section  
4950 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

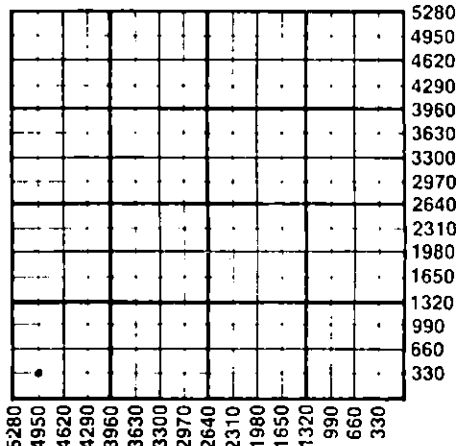
Lease Name Mason Well # 3A

Field Name Jem NE

Producing Formation Simpson

Elevation: Ground 1903.85' KB 1915'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # 3618

Groundwater 330 Ft North from Southeast Corner (Well) 330 Ft West from Southeast Corner of SESESE Sec 15 Twp 29S Rge 13  East  West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 9/11/84

Subscribed and sworn to before me this 11 day of September 1984

Notary Public Darlene Bratts  
Date Commission Expires 4-27-87



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

SIDE TWO

Operator Name W. K. Black, Inc. Lease Name Mason Well # 3A SEC. 14 TWP. 29S RGE. 13  East  West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

	Name	Top	Bottom
DST #1 Kansas City 4204' - 4240' 30-60-30-60- Rec 120' HO & GCM + 15' Drlg M IFP 60/67 ISIP 920# FFP 92/92 FSIP 932#	Sand	0'	195'
	Red bed	195'	821'
	Shale	821'	1630'
	Shale & lime	1630'	1970'
	Lime & shale	1970'	2480'
DST #2 Marmaton 4312' - 4340 30-60-60-90 Weak blow Rec 20' Drlg M w/ SSD IFP 44 FFP 52 ISIP 71 FSIP 74	Shale & lime	2480'	2615'
	Lime & shale	2615'	4787'
DST #3 Mississippi 4430' - 4445 30-60-30-60 Very weak blow. Rec 10' Dril M IF 42 FF 52 ISIP 144 FSIP 129	Rotary total depth	4787'	
	Indian Cave	2840'	-925
	Wabaunsee	2888'	-973
	Stotler	3036'	-1121
	Howard	3217'	-1302
DST #4 Arbuckle 4711' - 4787' 30-60-30-60 Strong blow. Rec 240' SOSwtry M & 1470' SW IFP 132/435 ISIP 1681# FFP 478/700 FSIP 1650#	Heebner	3738'	-1823
	Brown Lime	3923'	-2008
	Lansing	3937'	-2022
	Marmathon	4326'	-2411
	Mississippi chert	4427'	-2512
	Viola	4496'	-2581
	Simpson Sand	4606'	-2691
	Arbuckle	4707'	-2792

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	817'	65/35	300	6% gel. 3% cc
Production	7-7/8"	4-1/2"	10.5	4785'	Class A 50/50	150	3% cc 2% gel. 10% salt

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4 SPF	4610-- 4611'	Acidized w/500 gal 10% intensified plus 75 bbls flush. TL 85 bbls. 50# at 1 B/M.	

TUBING RECORD Size 2-3/8" Set At 4655 KB Packer at \_\_\_\_\_ Liner Run  Yes  No

Date of First Production \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity 70°F
	70	250	20	3,571	33 @ 70°F

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled

4606 -4620  
 Simpson

