

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 151-21,505 **ORIGINAL**
County Pratt
S/2 SW NW Sec. 14 Twp. 29S Rge. 13 X ^E _W

Operator: License # 9069

2970 Feet from S/N (circle one) Line of Section

Name: General Oil Company, Inc.

4545 Feet from E/W (circle one) Line of Section

Address 1540 N. Broadway

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Suite 202

Lease Name Wray Well # 1A

City/State/Zip Wichita, KS 67214

Field Name Swisher

Purchaser: Clear Creek

Producing Formation Viola

Operator Contact Person: John C. Bannister

Elevation: Ground 1911 KB 1920

Phone (316) 263-8588

Total Depth 4735 PBTD _____

Contractor: Name: Kizzar Well Service

Amount of Surface Pipe Set and Cemented at 770 Feet

License: 7868

Multiple Stage Cementing Collar Used? _____ Yes X No

Wellsite Geologist: _____

If yes, show depth set _____ Feet

Designate Type of Completion
____ New Well ____ Re-Entry X Workover

If Alternate II completion, cement circulated from _____

X Oil ____ SWD ____ S10W ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

feet depth to _____ w/ _____ ex cmt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan _____ A 1/2
(Data must be collected from the Reserve Pit)

Operator: General Oil Company, Inc

Chloride content 2000 ppm Fluid volume 158 bbls

Well Name: Wray #1-A

Dewatering method used Hauled off

Comp. Date 12-10-84 Old Total Depth 4790

Location of fluid disposal if hauled offsite: _____

____ Deepening ____ Re-perf. ____ Conv. to Inj/SWD
____ Plug Back ____ PBTD
____ Commingled ____ Docket No. _____
____ Dual Completion ____ Docket No. _____
X Other (SWD, Re-Entry, Washdown) ____ Docket No. _____

Operator Name W. K. Black PPPLP

6-3-91 6-6-91 7-5-91
Spud Date Date Reached TD Completion Date

Lease Name Mason SWD License No. 3181

SW Quarter Sec. 14 Twp. 29 S Rng. 13 X _W

County Pratt Docket No. D-23,697

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidentially for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

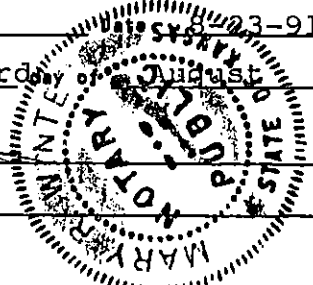
Signature [Signature]

Title President

Subscribed and sworn to before me this 23rd day of August, 19 91.

Notary Public [Signature]

Date Commission Expires 6-2-95



06-03-92
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution: X KCC X SWD/Rep X NGP X Other (Specify)
RECEIVED JUN 3 1991
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

Operator Name General Oil Company, Inc. Lease Name Wray Well # 1A

Sec. 14 Twp. 29S Rgs. 13 East West
 County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3738	-1818
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Brown Lime	3924	-2004
List All E.Logs Run: <u>Gamma Ray Bond Log</u>		Lansing	3936	-2016
		Marmaton	4330	-2410
		Mississippian	4428	-2508
		Kinderhook	4462	-2542
		Viola	4502	-2582
		Simpson Sand	4633	-2713
		Arbuckle Dolomite	4754	-2834

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	770	Lite	300	3% CC
Production	7 7/8"	4 1/2"	10.5#	4735	Common	200	Class A, salt Fly ash, bent

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	2	4518-22	300 gal 15% HCL Acid	4614
2	4530-34			

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>4483</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
<u>7-5-91</u>				
Estimated Production Per 24 Hours	Oil <u>5</u> Bbls.	Gas <u>0.4</u> Mcf	Water <u>1 1/2</u> Bbls.	Gas-Oil Ratio <u>36</u> Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Joan Finney
Governor

Jim Robinson
Chairman

F. S. Jack Alexander
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian Moline
General Counsel



Kansas Corporation Commission

received
5-29-92

05/28/92

GENERAL OIL COMPANY, INC.
1540 N. BROADWAY, STE. 202

WICHITA, KS 67214

Re: Outstanding Information
API NO: 15151215050001
WELL NAME: WRAY 1-A
STR: 14-29-13W

Dear Sirs:

A review of the Kansas Corporation Commission computer well history data base shows that the Commission has received a spud call on the well listed above. However, there is no record of receiving an ACO-1 Completion Report on this well.

Please submit the ACO-1 Completion Report (dated 7-91) with all attachments for this well along with a copy of this letter to the Wichita Office.

If the computer data is incorrect and you have previously submitted the ACO-1, please send us one copy of the ACO-1, without attachments. Please attach a copy of this letter to the ACO-1 and give a brief explanation on the back of this letter of when the original was sent and if it was submitted in conjunction with any other application such as, a new pool, commingling, or injection application.

The ACO-1 Completion Report shall be submitted no later than 30 days from the date of this letter. Failure to submit the requested information may subject the operator to the assessment of a \$500 administrative penalty under K.A.R. 82-3-107 of the General Rules and Regulations of the State of Kansas.

If you have any questions concerning this matter please contact the undersigned at (316) 263-3238.

Sincerely

Dennis Anderson
ENGINEER - PRODUCTION
RECEIVED
JUN 3 1992
CONSERVATION DIVISION
Wichita, Kansas

cc: File

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238

Attached is a copy of the ACO-1 that
was mailed 8-23-91 to the KCC office.
It did not have any attachments other
than the cement tickets and copy of log (if any).
Thank you!

SEARCHED
SERIALIZED
INDEXED
FILED
AUG 28 1991
FBI - MEMPHIS