

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F)  Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C)  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. \_\_\_ No Log

LICENSE # 5313 EXPIRATION DATE June 30, 1984

OPERATOR F & M OIL CO., INC. API NO. 15-151-21,324-00-00

ADDRESS 422 Union Center COUNTY Pratt

Wichita, Kansas 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON R. D. Messinger PROD. FORMATION \_\_\_\_\_

PHONE (316)262-2636

PURCHASER \_\_\_\_\_ LEASE McKim "B"

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING CONTRACTOR Union Drilling Co., Inc. 660 Ft. from North Line and

ADDRESS 422 Union Center 2130 Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 9 TWP 29 RGE 12W (W).

PLUGGING CONTRACTOR Union Drilling Co., Inc.

ADDRESS 422 Union Center

Wichita, Kansas 67202

TOTAL DEPTH 4335' PBTD \_\_\_\_\_

SPUD DATE 9-1-83 DATE COMPLETED 9-9-83

ELEV: GR 1870' DF 1877' KB 1880'

DRILLED WITH (~~WAKE~~) (ROTARY) (~~WAKE~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 906' w/425 DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. D. Messinger, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*R. D. Messinger*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of September,

19 83

EXPIRES: 12-24-84

*Shirley A. Gallegos*  
(NOTARY PUBLIC)  
Shirley A. Gallegos



who can be reached by phone regarding any questions concerning this

RECEIVED  
STATE CORPORATION COMMISSION

SEP 21 1983

CONSERVATION DIVISION  
Wichita, Kansas

\*\*\* IF HOLE IS PLUGGED A THIRD COPY IS NEEDED.  
FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F & M OIL CO., INC. LEASE McKim "B" SEC. 9 TWP. 29S RGE. 12W(W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST#1 4270-4310', Mississippi 30-45-30-45, wk blow died in 13" on 1st open, flushed tool on 2nd opn, no help, rec 10' mud, IFP 75-75#, ISIP 88#, FFP 75-110#, FSIP 110#.</p>			Sample Tops:	
			Indian Cave Ln	2723(- 843)
			Indian Cave Sh	2741(- 861)
			Stotler	2928(-1048)
			Howard	3138(-1258)
			Topeka	3256(-1376)
			Heebner	3632(-1752)
			Toronto	3646(-1766)
			Douglas Sh	3670(-1790)
			Douglas Sd	3695(-1815)
			Br/Lime	3813(-1933)
			Lansing	3826(-1946)
			Mississippi	4273(-2393)
			RTD	4335(-2455)
			Electric Log Tops:	
			Indian Cave Ln	2721(- 841)
			Indian Cave Sh	2739(- 859)
			Indian Cave Sd	2765(- 885)
			Stotler	2926(-1046)
			Tarkio	2982(-1102)
			Howard	3138(-1258)
			Topeka	3256(-1376)
			Heebner	3629(-1749)
			Toronto	3649(-1769)
			Douglas Sh	3676(-1796)
			Douglas Sd	3694(-1814)
			Br/Lime	3812(-1932)
			Lansing	3825(-1945)
		B/KC	4210(-2330)	
		Mississippi	4277(-2397)	
		RTD	4335(-2455)	

RELEASED

OCT 12 1984

FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	902'	Lite Common	225 200	3% CC 2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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