

TIGHT

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
SIDE ONE Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 5313 EXPIRATION DATE June 30, 1984

OPERATOR F & M OIL CO., INC. API NO. 15-151-21,326 0000

ADDRESS 422 Union Center COUNTY Pratt

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON R. D. Messinger PROD. FORMATION _____
PHONE (316) 262-2636

PURCHASER _____ LEASE Smart "A"

ADDRESS _____ WELL NO. 1

DRILLING CONTRACTOR Union Drilling Co., Inc. 1980 Ft. from South Line and

ADDRESS 422 Union Center 1980 Ft. from West Line of the SW (Qtr.) SEC 9 TWP 29S RGE 12W (W).

Wichita, Kansas 67202

PLUGGING CONTRACTOR Union Drilling Co., Inc. WELL PLAT

ADDRESS 422 Union Center (Office Use Only)

Wichita, Kansas 67202

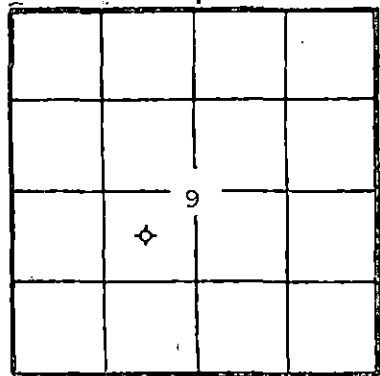
TOTAL DEPTH 4710' PBDT _____

SPUD DATE 9-22-83 DATE COMPLETED 10-4-83

ELEV: GR 1871' DF 1878' KB 1881'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A



KCC
KGS
SWD/REP _____
PLG. _____

Amount of surface pipe set and cemented 409' w/325 DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

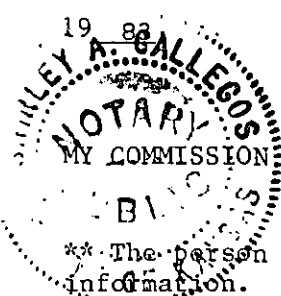
A F F I D A V I T

R. D. Messinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R. D. Messinger
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of October, 1983



Shirley A. Gallegos
(NOTARY PUBLIC)
Shirley A. Gallegos

RECEIVED
STATE CORPORATION COMMISSION
OCT 19 1983
CONSERVATION DIVISION
Wichita, Kansas

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

OPERATOR F & M OIL CO., INC. LEASE Smart "A" SEC. 9 TWP. 29S RGE. 12W (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

PAGE TWO (SIDE) OPERATOR

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | | | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|------|--------------------|-----|--------|--------------------|--------------|
| Check if no Drill Stem Tests Run. | | | | | Sample Tops: | |
| 0 | 430 | Sand & Shale | | | Cottonwood | 2523 (- 642) |
| 430 | 1830 | Shale | | | Indian Cave Ln | 2738 (- 857) |
| 1830 | 4570 | Lime & Shale | | | Indian Cave Sh | 2758 (- 877) |
| 4570 | 4633 | Lime, Shale & Sand | | | Wood Siding | 2798 (- 917) |
| 4633 | 4710 | Lime & Shale | | | Stotler | 2938 (-1057) |
| 4710 | | RTD | | | Tarkio | 2996 (-1115) |
| | | | | | Howard | 3158 (-1277) |
| | | | | | Topeka | 3277 (-1394) |
| | | | | | Heebner | 3644 (-1763) |
| | | | | | Toronto | 3665 (-1784) |
| | | | | | Douglas Sh | 3682 (-1801) |
| | | | | | Douglas Sd | 3709 (-1828) |
| | | | | | Br/Lime | 3821 (-1940) |
| | | | | | Lansing | 3834 (-1953) |
| | | | | | B/KC | 4224 (-2343) |
| | | | | | Marmaton | 4240 (-2359) |
| | | | | | Miss. Chert | 4307 (-2426) |
| | | | | | Kinderhook | 4381 (-2500) |
| | | | | | Viola | 4448 (-2567) |
| | | | | | Up. Simp. Sd | 4553 (-2672) |
| | | | | | Lw Simp Sd | 4597 (-2716) |
| | | | | | Arbuckle | 4662 (-2781) |
| | | | | | RTD | 4710 (-2829) |
| | | | | | Electric Log Tops: | |
| | | | | | Cottonwood | 2522 (- 641) |
| | | | | | Indian Cave Ln | 2737 (- 856) |
| | | | | | Indian Cave Sh | 2756 (- 875) |
| | | | | | Wood Siding | 2797 (- 916) |
| | | | | | Stotler | 2938 (-1057) |
| | | | | | Tarkio | 2995 (-1114) |
| | | | | | Howard | 3157 (-1276) |
| | | | | | Topeka | 3274 (-1393) |
| | | | | | Heebner | 3645 (-1764) |
| | | | | | Toronto | 3665 (-1784) |
| | | | | | Douglas Sh | 3691 (-1810) |

RELEASED
NOV 14 1984
FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/4" | 8-5/8" | 24# | 409' | Class "A" | 325 | 2% gel, 3% CC |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |
| | | | | | |
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |
| | | |
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |
| | |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--|---|---------------|
| | | |
| Estimated Production -I.P. | Oil | Gas |
| | bbbls. | MCF |
| Disposition of gas (vented, used on lease or sold) | Water % | Gas-oil ratio |
| | bbbls. | CFPB |
| | Perforations | |

CONFIDENTIAL State Geological Survey
WICHITA BRANCH

TWO (Side One)
 OPERATOR F & M OIL CO., INC. LEASE NAME Smart "A" SEC. 9 TWP. 29S RGE. 12W

(W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; corod intervals, and oil drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-----|--------|--------------------------|--------------|
| | | | Electric Log Tops: Cont. | |
| | | | Douglas Sd Zn | 3695 (-1814) |
| | | | Douglas Sd | 3710 (-1829) |
| | | | Br/Lime | 3821 (-1940) |
| | | | Lansing | 3835 (-1954) |
| | | | B/KC | 4224 (-2343) |
| | | | Marmaton | 4244 (-2363) |
| | | | Miss Chert | 4309 (-2428) |
| | | | Kinderhook | 4378 (-2497) |
| | | | Viola | 4440 (-2559) |
| | | | Simpson | 4547 (-2666) |
| | | | Lw Simp Sd | 4598 (-2717) |
| | | | Arbuckle | 4663 (-2782) |
| | | | LTD | 4711 (-2830) |

RELEASED
 NOV 14 1984
 FROM CONFIDENTIAL

RECEIVED
 STATE CORPORATION COMMISSION
 OCT

CONSERVATION DIVISION
 Wichita, Kansas