

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5050 EXPIRATION DATE 6-30-83

OPERATOR Hummon Corporation API NO. 15-151-21,280 05-00

ADDRESS 400 One Main Place COUNTY Pratt

Wichita, Kansas 67202 FIELD Stoops

** CONTACT PERSON Wilber Berg PROD. FORMATION Arbuckle

PHONE 316/263-8521

PURCHASER Clear Creek, Inc. LEASE Pride

ADDRESS P.O. Box 1045 WELL NO. 4

McPherson, KS 67460 WELL LOCATION 100' SE/NE NE NE 7-29S-12

DRILLING Big-H Drilling, Inc. #5148 400 Ft. from north Line and

CONTRACTOR ADDRESS 400 One Main Place 260 Ft. from east Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 7 TWP 29 RGE 12 (W)

PLUGGING N/A

CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

		7	

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 4799 PBD 4700'

SPUD DATE 5/27/83 DATE COMPLETED 6/7/83

ELEV: GR 1889 DF 1900 KB 1902

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE (C-21,343)

Amount of surface pipe set and cemented 13-3/8" @ 300' 8-5/8" @ 940' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber Berg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilber D Berg (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of July

19 83

SANDRA L. MENDOZA STATE NOTARY PUBLIC SEDGWICK COUNTY, KANSAS MY APPT. EXP.

Sandra L Mendoza (NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 13, 1986

** The person who can be reached by phone regarding any questions concerning this information.

JUL 13 1983

CONSERVATION DIVISION Wichita, Kansas

FORMATION DESCRIPTION, CONTENTS, ETC. <small>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</small>	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1: 4189-4210' OP 30/60/30/60 GTS 12" Ga. after 10" 1123 MCFG 20" 1036 MCFG 2nd open after 10" 953 MCFG 20" 953 MCFG 30" 953 MCFG Rec. 60' GCM, 60' SOCM, 60' SOCMW	SIP 1532-1506 FP 140-140/140-140 HP 2113-2101		ELECT. LOG TOPS Red Eagle Ind. Cave Wabaunsee Topeka Heebner Lansing Miss Kinderhook Viola Simpson Arbuckle LTD	2628 -726 2759--857 2806 -904 3271 -1369 3644 -1742 3844 -1942 4316 -2414 4378 -2476 4430 -2528 4543 -2641 4653 -2751 4793 -2891
DST #2: 4290-4334' OP 45/60/60/90 Fair blow both open. Rec. 10' mud	SIP 112-112 FP 42-42/42-42 HP 2247-2230			
DST #3: 4435-4450' OP 45/60/45/60 Strong blow both open. Rec. 1860' GIP, 40' SOCM	SIP 740-606 FP 33-33/33-33 HP 2335-2320		Red Beds & Sand Red Beds, Shale & Sd. Shale & Lime Shale Shale & Lime Lime & Shale Shale & Lime Lime & Shale Shale & Lime Lime & Shale Shale & Lime Shale & Lime Lime & Shale Shale & Lime Lime & Shale Shale & Lime Sand & Lime Shale & Lime Dolomite RTD	308 511 511 941 941 1003 1003 1342 1342 2950 2950 3145 3145 4019 4019 4177 4177 4247 4247 4334 4334 4412 4412 4450 4450 4485 4485 4505 4505 4562 4562 4627 4627 4660 4660 4799 4799
DST #4: 4467-4485' OP 30/60/60/90 GTS 11 min, Ga. 66,000 2nd opening the same Rec. 386' CGO, 420' HMCO	SIP 1546-1518 FP 70-126/140-211 HP 2373-2352			
DST #5: 4547-4562' OP 30/45/45/60 Rec. 3260' GIP, 60' VSO&GCM, 1360' MSW Strong blow both open.	SIP 995-995 FP 92-394 HP 2391-2380			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		13 3/8"	54#	300	Common	200	2% gel 3%cc
Surface		8 5/8"	24#	940	Common Lite	400 100	2% gel 3%cc
Production		5 1/2"	14#	4758	60/40 Poz	150	10% salt, 3/4 of 1% D31 5#gils. persx.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	SSB Shots	4711 - 4713
			4	SSB Shots	4716 - 4718
Size	Setting depth	Packer set at			
2-3/8"	3526.77	None	4	SSB Shots	4658 - 4662

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

Date of first production June 24, 1983	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 44°
Estimated Production -I.P. Oil 80 bbls.	Gas MCF 50 % 80 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) used on lease.		Perforations 4658 - 4662