

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5050 EXPIRATION DATE 6-30-83

OPERATOR Hummon Corporation API NO. 15-151-20,983-00-00

ADDRESS 400 One Main Place COUNTY Pratt

Wichita, KS 67202 FIELD Stoops, Ext.

** CONTACT PERSON Wilber Berg PROD. FORMATION Viola

PHONE 316/263-8521

PURCHASER Clear Creek LEASE Mueller

ADDRESS 818 Century Plaza WELL NO. 1

Wichita, KS 67202 WELL LOCATION C NE SE NW

DRILLING Big-H Drilling, Inc. 990 Ft. from south Line and

CONTRACTOR ADDRESS 400 One Main Place 330 Ft. from east Line of

Wichita, Kansas 67202 the NW 1/4 (Qtr.) SEC 7 TWP 29 RGE 12

PLUGGING N/A

CONTRACTOR ADDRESS

TOTAL DEPTH 4681 PBDT

SPUD DATE 9-29-81 DATE COMPLETED 10-9-81

ELEV: GR 1901 DF 1912 KB 1914

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-98267

Amount of surface pipe set and cemented (C-21,343) 214 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber Berg, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilber Berg (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of December

19 82 SANDRA L. MENDOZA STATE NOTARY PUBLIC SEDGWICK COUNTY, KANSAS MY APPT. EXP.

Sandra L. Mendoza (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2/13/86

RECEIVED

** The person who can be reached by phone regarding any questions concerning this information.

DEC 16 1982

CONSERVATION DIVISION Wichita, Kansas

OPERATOR Hummon Corporation LEASE Mueller SEC. 7 TWP. 29 RGE. 12 (W)

FILL IN WELL INFORMATION AS REQUIRED; WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
	TOP	BOTTOM
Check if no Drill Stem Tests Run.		
DST #1: 4400-4475' FP 115-115 OP 30/60/45/60 SIP 115 Rec. 1725' GIP HP 2284-2274 135' Frothy mud BHT 128 ^o		log tops Severy 3258 -1344 Topeka 3299 -1385 Heebner 3666 -1752 Toronto 3685 -1771 Douglas 3699 -1785 Brown lime 3856 -1942 Lansing 3867 -1953 Marmaton 4254 -2340 Mississippi 4344 -2430 Kinderhook 4396 -2482 Viola 4449 -2535 Simpson 4559 -2645 Arbuckle 4661 -2747 LTD 4674
DST #2: 4483-4500' OP 30/60/30/60 FP 67-115 Strong blow both openings SIP 1498-1460 Rec. 155' frothy OCM HP 2303-2284 186' very GO BHT 124 ^o		
DST #3: 4672-4681' OP 45/60/60/90 FP 57-115 Good blow thruout SIP 1498-1498 Rec. 500' GIP 30' GO 186' very heavy OC frothy mud		
Shale 0 0 1974 Shale & Lime 1974 2732 Lime & Shale 2732 4530 Lime & Sand 4530 4569 Lime & Shale 4569 4600 Lime, shale & sand 4600 4678 Dolomite 4678 4681 RTD 4681		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	10 3/4"	33#	214'	Common	225	2% gel 3%cc
Production	7-7/8	4 1/2"	10.5	4670'	Latex	125	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	SSB	4476-4482

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4667	4642

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/ 500 gal. 15% mud acid, 1 gal. inhibitor.	4476-4482
1500 gal, 15% NE acid, 3 gal. inhibitor, 6 gal. detergent, 500 gal mud acid 1 gal. inhibitor, 3 gal. detergent, 1000 gal. 15% SGA, 180,000 SCE nitrogen	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1/2/82	Pumping	39

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
25 bbls.			% 90 bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
	4476-4482