

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Hummon Corporation

API NO. 15-151-21,140-00-00

ADDRESS 400 One Main Place
Wichita, KS 67202

COUNTY Pratt

FIELD BUNYAN, N.E.

**CONTACT PERSON Wilber Berg
PHONE 263-8521

PROD. FORMATION

LEASE Reece

PURCHASER Clear Creek

WELL NO. 1

ADDRESS 818 Century Plaza
Wichita, KS 67202

WELL LOCATION SW SW SE

330' Ft. from south Line and

330' Ft. from west Line of

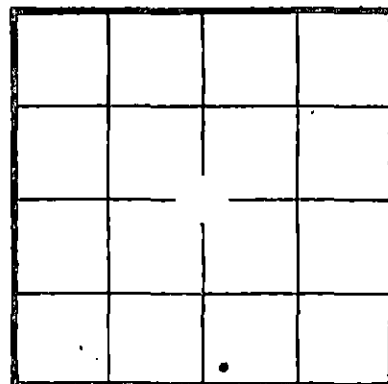
the SE/4 SEC. 7 TWP. 29S RGE. 12W

DRILLING CONTRACTOR

ADDRESS Big-H Drilling, Inc.
400 One Main Place

RECEIVED
JUN 23 1982
06-23-82
CONSERVATION DIVISION
Wichita, Kansas

WELL PLAT



KCC
KGS
(Office Use)

PLUGGING CONTRACTOR

ADDRESS Wichita, KS 67202

TOTAL DEPTH 4700 PBDT

SPUD DATE 4-28-82 DATE COMPLETED 6-11-82

ELEV: GR 1908 DF 1919 KB 1921

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 224' w/200 sx . DV Tool Used?

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Wilber Berg OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Supervisor (FOR)(OF) Hummon Corporation

OPERATOR OF THE Reece LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 11 DAY OF June, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SANDRA L. MENDOZA
SUBSTITUTED NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
MY APPT. EXP.

(S) Wilber Berg

17th DAY OF June, 19 82.
Sandra L. Mendoza
NOTARY PUBLIC

MY COMMISSION EXPIRES: 2/13/84

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; corrod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4052-70'				
OP 30/60/45/90	FP 135-176, 260-260			LOG TOPS
1st op. str. blow, off bot. of bucket in 15"	SIP 1402-1402			
2nd op. off bottom of bucket in 25"	HP 1926-1926		Heebner	3683 -1762
Rec. 290' GIP, 50' GC&SOCM, 400' MW	BHT 118°		Lansing	3881 -1960
			Marmaton	4263 -2342
			Mississippi	4342 -2421
			Kind. Sh	4396 -2475
			Viola	4451 -2530
DST #2: 4142-4170'			Simp. Sh	4570 -2649
OP 30/60/45/90	FP 62-52, 72-52		Simp. Sd	4581 -2660
St. blow thruout	SIP 420-675		Arbuckle	4674 -2753
Rec. 620' GIP	HP 2135-2083		LTD	4700
80' GC&SOCM	BHT 125°			
DST #3: 4217-4237'				
OP 30/60/45/90	FP 164-124, 185-208		0-946	Red Beds
Strong blow thruout	SIP 1506-1506		946-1708	Red Beds & Sh
Rec. 1250' GIP	HP 2135-2083		1708-2000	Shale
150' OCM			2000-2010	Shale & Lime
300' OCGW			2010-2302	Lime & Shale
DST #4: 4452-4465'			2302-2877	Shale & Lime
OP 30/60/45/90	FP 72-52, 83-83		2877-3130	Lime & Shale
GTS in 43"	SIP 696-696		3130-3656	Shale & Lime
Gauged: 8,560 CFG-15"	HP 2344-2292		3656-4070	Lime & Shale
7,510 CFG-25"	BHT 130°		4070-4170	Lime
6,550 CFG-35"			4170-4312	Lime & Shale
6,550 CFG-45"			4312-4367	Lime & Chert
Rec. 60' OCGM, 60' HOCGM, 240' FO, 5' W			4367-4450	Lm, Sh, & Chert
DST #5: 4490-4512'			4450-4465	Lime
OP 45/60/60/90	FP 72-83, 135-135		4465-4580	Dol, Lm, & Chert
Rec. 60' M	SIP 1277-1298		4580-4623	Lime & Shale
60' SOCM	HP 2344-2188		4623-4677	Sd, Sh, & Lime
180' MW	BHT 135°		4677-4700	Dolomite
DST #6: 4642-77'			4700	RTD
OP 30/60/30/60	FP 52-41, 72-52	2nd op. wk. blow, died in 10"		
1st op. wk. blow, died in 10"	SIP 1142-260	Rec. 20' CM, w/slight show oil		
	HP 2292-2271			

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		13-3/8"		237'	Common	200	2% gel, 3% CC
Production		4-1/2"	10.5#	4567'	Halco Lite	75	5# Glsomite per sk
					Poz-mix	100	10% slt, 3/4 of 1% CER2.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	SSB	4456-60'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	4487'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/500 gal. 15% Mud Acid	4456-60'
Acidized w/1000 gal. 202, 10 bbls of TCL80 diverting agent 750 gal. MOD 202	4456-60'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
6-11-82	Pumping	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	25 bbls.		% 20 bbls.	

Disposition of gas (vented, used on lease or sold)

Perforations 4456-60'