

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Hummon Corporation 5050

API NO. 15-151-21,095-00-60

ADDRESS 400 One Main Place

COUNTY Pratt

Wichita, KS 67202

FIELD STOOPS W.C.

**CONTACT PERSON Wilber Berg

PROD. FORMATION Kansas City

PHONE 263-8521

LEASE Stoops

PURCHASER Clear Creek, Inc.

WELL NO. 1

ADDRESS 818 Century Plaza Bldg.

WELL LOCATION C E/2 NE NW

Wichita, KS 67202

330 Ft. from East Line and

DRILLING Big-H Drilling, Inc.

660 Ft. from North Line of

CONTRACTOR

ADDRESS 400 One Main Place

the NW/4 SEC. 7 TWP. 29S RGE. 12W

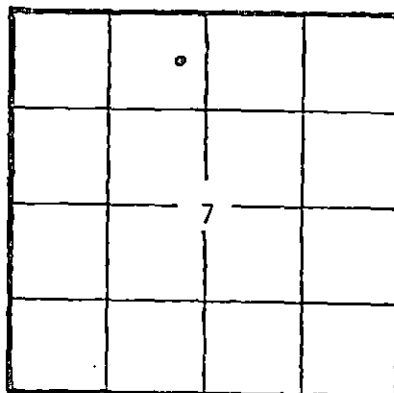
Wichita, KS 67202

WELL FLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 4675 PBT

SPUD DATE 3/8/82 DATE COMPLETED 3/18/82

ELEV: GR 1893 DF 1904 KB 1906

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8 jts. 13-3/8" DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Wilber Berg OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Manager (FOR)(OF) Hummon Corporation

OPERATOR OF THE Stoops LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED 30th DAY OF April, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

CONSERVATION DIVISION
Wichita, Kansas

SANDRA L. MENDOZA

STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
MY APPT. EXP. 2/13/86

SUBSCRIBED AND SWORN BEFORE ME THIS 3rd DAY OF May, 1982.

(S) Wilber D Berg

Sandra L. Mendoza
NOTARY PUBLIC / COMMISSION

MY COMMISSION EXPIRES: 2/13/86

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SEP 21 1982

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW LITHOLOGICAL MARKS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4192-4225' OP 30/60/30/60 1st op. off bottom of bucket in 2" 2nd op. off bottom of bucket in 4" Rec. 660' GIP 30" SG&OCM 120' HG&OCM 120' G&OCMSW	FP 41-100, 134-165 SIP 1532-1511 HP 2059-2059		DST #5 (Cont'd) Rec. 420' GIP 100' SMCGO 60' frothy OCM	
DST #2: 4234-56' OP 30/60/45/90 1st op. off bottom of bucket in 2" 2nd op. off bottom of bucket immediately Rec. 50' CGO 150' MCGO 140' O&GCM	FP 72-124, 93-145 SIP 721-516 HP 2090-2070		DST #6: 4592-4623' OP 45/60/45/60 1st op. wk. blow @ top of bucket 2nd op. wk. blow @ top of bucket Rec. 35' VSOspkdm	FP 28-83, 55-83 SIP 607-387
DST #3: 4296-4356' OP 30/60/45/90 1st op. off bottom of bucket in 2" 2nd op. off bottom of bucket immediately Rec. 120' mud	FP 79-89, 79-89 SIP 417-654 HP 2045-2045			
DST #4: 4393-4466' OP 30/60/30/60 Rec. 140' M	FP 83-103, 124-124 SIP 186-186 HP 2184-2184			
DST #5: 4653-4675' OP 30/60/45/90 1st op. wk. blow bldg. to fair 2nd op. wk. blow bldg. to strong	FP 31-52, 52-93 SIP 1327-1316 HP 2163-2194			
		196-235 235-510 510-1650 1650-1879 1879-2000 2000-3899 3899-4344 4344-4356 4356-4452 4452-4466 4466-4553 4553-4570	Cement & Red Bed Red Bed Red Bed & Shale Shale & Sand Shale Shale & Lime Lime & Shale Miss. Lime & Shale Viola Chert & Lime Simpson	3656 -1750 3859 -1953 4246 -2340 4350 -2444 4395 -2489 4448 -2542 4548 -2642 4555 -2649 4654 -2748 4675 4570-4700

LOG TOPS

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used) Arbuckle

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		13-3/8		230'	Common	200	2% gel, 3% CC
Production		4-1/2	10.5#	4699' 2699'	Flow Check Halco Lite Latex	400 gal 125 50	10 bbls fresh wtr. 5# gel. per sack

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	SSB	4247-50'
			4	SSB	4214-46'
Size	Setting depth	Packer set at			
2-3/8"	4282.54'		4	SSB	4138-40'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/500 gal. 15% Mud Acid	4247-50'
Acidized w/250 gal. 15% Mud Acid	4214-16'
Acidized w/250 gal. 15% Mud Acid	4138-40'
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
	Gravity
RATE OF PRODUCTION PER 24 HOURS	Gas
Oil 25 bbls.	Water % 150 bbls.
Disposition of gas (vented, used on lease or sold)	Perforations