SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 151-21,899 - 00-01

County Pratt

NE SW SW Sec 14 Twp 29 Rge 11W East / West

990 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Hiskett Well # 2-14

Field Name Sandy

Name of New Formation Simpson Sand

Elevation: Ground 1786 KB 1795

Operator: License # 5056
Name F. G. Holl Company
Address P.O. Box 780167
6427 E. Kellogg
City/State/Zip Wichita, Ks. 67278-0167

Purchaser Texaco Trading & Transportation

Operator Contact Person Elwyn H. Nagel
Phone (316) 684-8481

Designate Type of Original Completion
__ New Well __ Re-Entry X Workover

X Oil __ SWD __ Temp Abd
__ Gas __ Inj __ Delayed Comp.
__ Dry __ Other (Core, Water Supply etc.)

Date of Original Completion: 10-14-88

DATE OF RECOMPLETION:

1-24-89 Commenced
1-27-89 Completed

Designate Type of Recompletion/Workover:

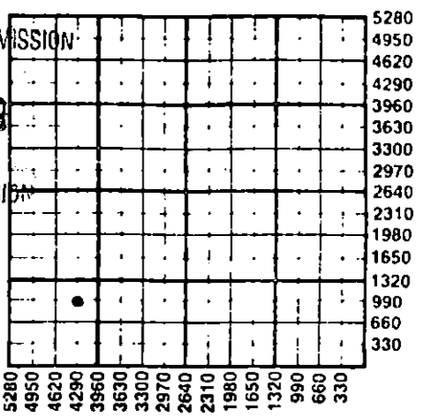
__ Deepening __ Delayed Completion
__ Plug Back X Re-perforation
__ Conversion to Injection/Disposal

Is recompleted production:

__ Commingled; Docket No. ____
__ Dual Completion; Docket No. ____
__ Other (Disposal or Injection)?

RECEIVED
STATE CORPORATION COMMISSION
MAR 07 1989
CONSERVATION DIVISION
Wichita, Kansas

Section Plat



K.C.C. OFFICE USE ONLY
F __ Letter of Confidentiality Attached
C __ Wireline Log Received
C __ Drillers Timelog Received
Distribution
✓ KCC __ SWD/Rep __ NGPA
✓ KGS __ Plug __ Other (Specify)

3-7-89 KJ

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Elwyn H. Nagel Title Manager Date 3-6-89

Elwyn H. Nagel
Subscribed and sworn to before me this 6 day of March 19 89

Notary Public Margery Nagel Date Commission Expires 3/2/93

MARGERY NAGEL
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3/2/93

FORM ACO-2
5/88

SIDE TWO

Operator Name F. G. Holl Company Lease Name Hiskett Well # 2-14

Sec 14 Twp 29 Rge 11W __ East __ West County Pratt

RECOMPLETED FORMATION DESCRIPTION:

X Log ____ Sample

Name	Top	Bottom
Heebner	3610 (-1815)	
LKC	3802 (-2007)	
BKC	4206 (-2411)	
Mississippi	4321 (-2526)	
Kinderhook sh.	4375 (-2580)	
Viola	4560 (-2765)	
Simpson sand	4637 (-2842)	
Arbuckle	4712 (-2917)	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top	Depth Bottom	Type of Cement	# Sacks Used	Type & Percent Additives
___ Perforate					
___ Protect Casing					
___ Plug Back TD					
___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
2	4651-4655	

PBTD -- Plug Type --

TUBING RECORD:

Size 2" Set At 4682.37 Packer At -- Was Liner Run? ____ Y X N

Date of Resumed Production, Disposal or Injection 1-27-89.

Estimated Production Per 24 Hours 85 bbl/oil 50 bbl/water

____ MCF gas ____ gas-oil ratio