

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5056
Name ... F. G. Hall
Address ... 6427 E. Kellogg
City/State/Zip ... Wichita, Ks. 67207

Purchaser: Inland Crude Purchasing Co.

Operator Contact Person Wilfred J. Monk
Phone ... 316-684-8481

Contractor: License # 5142
Name ... Sterling Drilling Co.

Wellsite Geologist Frank Greenbaum
Phone ... 316-684-8481

- Designate Type of Completion
- New Well
 - Re-Entry
 - Workover
 - Oil
 - Gas
 - Dry
 - SWD
 - Inj
 - Other (Core, Water Supply etc.)
 - Temp Abd
 - Delayed Comp.

If OWO: old well info as follows:
Operator
Well Name
Comp. Date ... Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

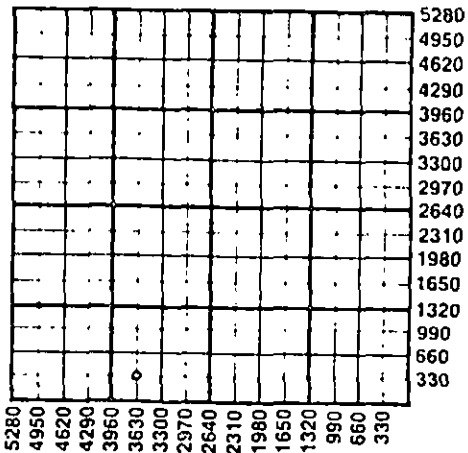
Spud Date ... 5-17-85 Date Reached TD ... 5-26-85 Completion Date ... 6-22-85

Total Depth 4760 PBTD

Amount of Surface Pipe Set and Cemented at 266 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set ... feet
If alternate 2 completion, cement circulated from ... feet depth to ... w/ ... SX cmt

API NO. 15-151-21,604 - DD-60
County Pratt
SW SE SW 14 29 11W West
330 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Hiskett 1-14
Field Name WE Sandy
Producing Formation Simpson
Elevation: Ground 1779 KB 1788

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater ... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water ... Ft North from Southeast Corner (Stream, pond etc) ... Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) ... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilfred J. Monk
Title Geologist Date 7/26/85

Subscribed and sworn to before me this 26 day of July 1985
Notary Public Mary D. Slagle

Date Commission Expires MARY D. SLAGLE



K.C.C. OFFICE USE ONLY

- Letter of Confidentiality Attached
- Wireline Log Received
- Drillers Timelog Received
- KCC
- KGS
- SWD/Rep
- Plug
- NGPA
- Other (Specify)

JUL 29 1985
07-29-85

Sec. 14/Twp. 29/Range 11W

E.C. HOH

Operator Name F.C. Holl Lease Name..... Hiskett Well #..... 1-14

Sec..... 14 Twp..... 29 Rge..... 11W East West County..... Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

DST #1 2644-2685
IFP: 161#-185# ; 30 Rcd: 330' GCM
ISIP: 988# ; 33
FFP: 133#-135# ; 55
FSIP: 957# ; 33 BHT: 104F
Strong blow throughout test. GTS in 15 minutes on preflow.

Name	Top	Bottom
Indian Cave	2635 (-847)	
Howard Ls	3076 (-1288)	
Topeka	3300 (-1512)	
Heebner	3605 (-1817)	
Douglas ss	3666 (-1878)	
Brown Lime	3774 (-1986)	
LKC	3794 (-2006)	
BKC	4196 (-2408)	
Mississippi	4313 (-2525)	
Kinderhook sh	4367 (-2579)	
Viola	4552 (-2764)	
Simpson ss	4640 (-2852)	
Arbuckle	4712 (-2924)	
RTD	4760 (-2972)	

DST #2 4088-4130
IFP: 87#-90# Rcd: 60' DM
TSTP: 1393# Rcd: 60' MW
FFP: 124#-139# Rcd: 90' SW
FSIP: 1273# BHT: 122F
Weak blow throughout test.

CONFIDENTIAL

RELEASED

DST #3 4300-4340
IFP: 72#-72#
ISIP: 99#
FFP: 77#-77#
FSIP: 105#
Red: 30' DM
Weak blow throughout test.

OCT 03 1986

FROM CONFIDENTIAL

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8"	23#	266' KB	60/40 Poz	210	3%cc
Production		4 1/2"	10.5#	4745' KB	50/50 Poz Lite	125 100	regular

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	4642-43		

TUBING RECORD Size 2 3/8" Set At 4744 Packer at ___ Liner Run Yes No

Date of First Production 7-10-85 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	50 Bbls	--- MCF	50 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

4642-43

Dully Completed
 Commingled

ACO-1 Cont'd

F.G. Holl

Hiskett 1-14

14-29S-11W

Pratt County

DST # 4 4554-4565

CONFIDENTIAL

IFP: 47#-47#; 25

ISIP: 120# ; 30

FFP: 52#-52#; 60

FSIP: 198# ; 30

BHT: 126F

Red: 30' DM

Initial flow period weak blow. Final flow period fair blow.

DST #5 4618-4642

IFP: 93#-112# ; 30

ISIP: 1655# ; 30

FFP: 101#-103#; 55

FSIP: 1680# ; 33

BHT: 127F

Red: 35' GCM

Red: 120' O&GCM (30% oil)

Strong blow throughout test. GTS on initial shut-in.

SEP 09 1985

State Geological Survey
WICHITA BRANCH

RELEASED

OCT 03 1986

FROM CONFIDENTIAL

RECEIVED
STATE COMMISSION

JUL 29 1987

