

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 151-21,6040001

ORIGINAL

County Pratt

SW - SE - SW Sec. 14 Twp. 29S Rge. 11W E
W

Operator: License # 5056

330'FSL Foot from SW (circle one) Line of Section

Name: F. G. Holl Company L.L.C.

3630'FEL Foot from SW (circle one) Line of Section

Address 6427 E Kellogg

Footages Calculated from Nearest Outside Section Corner:
NE, SW, NW or SW (circle one)

P.O. Box 780167

City/State/Zip Wichita, KS 67278-0167

Lease Name HISKETT Well # 1-14

Purchaser: NCRA

Field Name Sandy

Operator Contact Person: Elwyn H. Nagel

Producing Formation Simpson Sand,
Simpson Dolomite

Phone (316) 684-8481

Elevation: Ground 1779 KB 1788

Contractor: Name: --- **RELEASED**

Total Depth 4760 PBTD 4715

License: --- **NOV 1 1996**

Amount of Surface Pipe Set and Cemented at _____ Feet

Wellsite Geologist: ---

Multiple Stage Cementing Collar Used? _____ Yes _____ No

Designate Type of Completion **FROM CONFIDENTIAL**

_____ New Well _____ Re-Entry X Workover

If yes, show depth set _____ Foot

X Oil _____ SWD _____ SIOW _____ Temp. Abd.

_____ Gas _____ ENHR _____ SIGW

_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from _____

foot depth to _____ w/ _____ sx cat.

If Workover/Re-Entry: old well info as follows:

Operator: F. G. Holl Company

Drilling Fluid Management Plan REWORK JH 2-9-95
(Data must be collected from the Reserve Pit)

Well Name: HISKETT 1-14

Chloride content NA ppm Fluid volume _____ bbls

Comp. Date 6-22-85 Old Total Depth 4760

De-watering method used _____

_____ Deepening X Re-perf. _____ Conv. to Inj/SWD

X Plug Back 4715' PBTD

X Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

RECEIVED
KANSAS CORPORATION COMMISSION

Rigged Up 5/24/94 --- 6/3/94

Spud Date _____ Date Reached TD _____ Completion Date _____

SEP 13 1994
License No. _____
Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

CONFIDENTIAL

CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

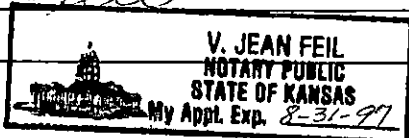
Signature Elwyn H. Nagel

Title Elwyn H. Nagel, Manager Date 9/12/94

Subscribed and sworn to before me this 12th day of September, 19 94.

Notary Public [Signature]

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received

Distribution
 KCC _____ SUD/Rop _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)

ORIGINAL

Operator Name E. G. Holl Company L.L.C.

Lease Name HISKETT

Well # 1-14

Sec. 14 Twp. 29S Rge. 11W

East
 West

County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
TOPEKA	3300	(-1512)
HEEBNER	3605	(-1817)
BROWN LIME	3774	(-1986)
LANSING	3794	(-2006)
BKC	4196	(-2408)
MISSISSIPPI	4313	(-2525)
KINDERHOOK SHALE	4367	(-2579)
VIOLA	4552	(-2764)
SIMPSON DOLOMITE	4616	(-2828)
SIMPSON SAND	4640	(-2852)
ARBUCKLE	4712	(-2924)

CASING RECORD <input checked="" type="checkbox"/> RTD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24 #	266'	60/40 Poz	210	2% CaCl ₂
Production	7 7/8"	4 1/2"	12.5 #	4745'	50/50 Poz	225	10% SALT 2% CaCl ₂

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4 BSPF	4616-4621	Simpson Dolomite	Acidized w/275 gal 15% DSFE	4616-4621
4 BSPF	4622-4626	Simpson Dolomite		
	Bridge plug @ 4715'			

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
		2 3/8"	4660'					
Date of First, Resumed Production, SWD or Inj.			Producing Method					
6-3-94			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Hcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	5		25		5			

Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION:
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval 4616' - 4626' OA