

plugged 8-30-87

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-.....151-21,851-60-00.....
County...Pratt.....
..SW. NW. SE..... Sec. 14 Twp. 29...Rge. 11W ~~East~~ West
.....1650.. Ft North from Southeast Corner of Section
.....2310.. Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Operator: License # 5056
Name ...F.G. Holl Company.....
Address P.O. Box 780167.....
.....6427 E. Kellogg.....
City/State/ZipKs. 67278-0167

Lease Name...Ford "A".....Well #.....1-14

Purchaser.....N/A.....

Field Name...Sandy ext.....

Operator Contact Person ..Elwyn H. Nagel.....
Phone ..(316)..684-8481.....

Producing Formation...N/A.....

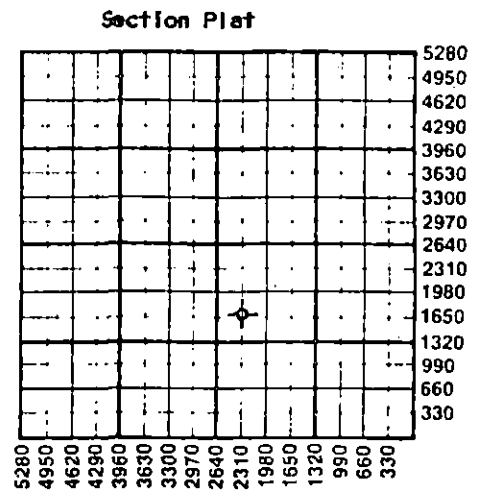
Contractor: License # ..5142.....
Name ..Sterling Drilling Co.....

Elevation: Ground.....1774.....KB.....1783

Well Site Geologist...Franklin R. Greenbaum...
Phone....(316)..684-8481.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ~~OWO~~: old well info as follows:
Operator
Well Name
Comp. DateOld Total Depth.....



WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8-21-87 8-30-87 plugged 8-30-87
Spud Date Date Reached TD Completion Date
4750'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at.....263 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....T87-318.....
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

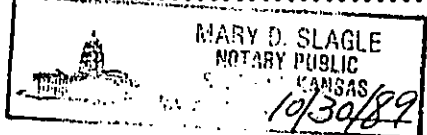
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

SignatureElwyn H. Nagel.....
Elwyn H. Nagel
Title.....Manager..... Date ..10-29-87.

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED
STATE CORPORATION COMMISSION

Subscribed and sworn to before me this 29 day of October 1987
Notary Public.....Mary D. Slagle.....
Date Commission Expires.....



Form ACO-1 (5-86)
10-30-87
CONSERVATION DIVISION
Wichita, Kansas

Sec. 14 Twp. 29 Rge. 11W

Operator Name F.G. Holl Company Lease Name Ford "A" Well # 1-14

Sec. 14 Twp. 29 Rge. 11W East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates. If gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	

DST #1	2645-2677	Initial flow period weak blow throughout. Final flow period weak blow - died in 10 min. Rcd: 20' DM Misrun	Chase	1848 (- 65)	
			Fort Riley	2024 (- 241)	
			Red Eagle	2509 (- 726)	
			Onaga sh	2651 (- 868)	
			Indian Cave ss	2661 (- 878)	
			Wabaunsee	2695 (- 912)	
			Tarkio ss	2846 (-1063)	
			Howard	3075 (-1292)	
			Topeka	3315 (-1532)	
			Heebner	3599 (-1816)	
DST #2	4610-4650	Strong blow throughout test.	Douglas ss	3656 (-1873)	
			Brown Lime	3768 (-1985)	
			LKC	3790 (-2007)	
			BKC	4190 (-2407)	
IFP: 136#-15-# ; 45"	Rcd: 180' WM		Mississippi	4300 (-2517)	
ISIP: 1671# ; 48"	Rcd: 120' MW		Kinderhook sh	4374 (-2591)	
FFP: 637#-943# ; 60"	Rcd: 1680' GSW		Chattanooga sh	4539 (-2756)	
FSIP: 1673# ; 60"			Viola	4560 (-2777)	
	BHT: 148F		Simpson ss	4630 (-2847)	
			Arbuckle	4710 (-2927)	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8.5/8"		263' KB	60/40 Poz	210	2% gal 3% cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
				RELEASED	
				DEC 12 1988	CFPB

METHOD OF COMPLETION FROM CONFIDENTIAL

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled