

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-.....151-21,899 -00-00  
County.....Pratt  
.....NE SW SW... Sec...14 Twp...29 Rge...11... X East  
..... West

Operator: License # ..5056  
Name ..F. G. Holl Company  
Address P.O. Box 780167  
.....6427 E. Kellogg  
City/State/Zip Wichita, Ks. 67278-0167

.....990 Ft North from Southeast Corner of Section  
.....4290 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser: Texaco Trading & Transportation

Lease Name.....Hiskett.....Well #.....2-14

Operator Contact Person Becky Norris  
Phone (316) 684-8481

Field Name.....Sandy

Producing Formation.....Simpson Sand

Elevation: Ground.....1786.....KB.....1795

Contractor: License # ..5142  
Name ..Sterling Drilling Co.

Wellsite Geologist Bryce Bidleman  
Phone (316) 684-8481

Designate Type of Completion

New Well  Re-Entry  Workover  
 Oil  Gas  Dry  
 SWD  Inj  Other (Core, Water Supply, etc.)  
 Temp Abd.  Delayed Comp.

If OWO: old well info as follows:

Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary  Air Rotary  Cable

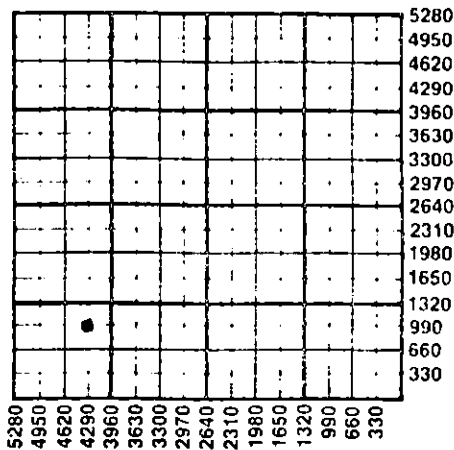
...9-19-88 ...9-26-88... ...10-14-88  
Spud Date Date Reached TD Completion Date

...4755!...  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at...281 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name .....  
Invoice # .....

RECEIVED  
STATE CORPORATION COMMISSION  
JAN 19 1989  
CONSERVATION DIVISION  
Wichita, Kansas

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # E-24,759  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain).....  
(purchased from city, R.W.D. #)

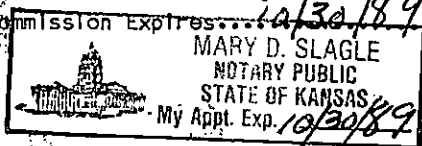
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Elwyn H. Nagel  
Elwyn H. Nagel  
Title.....Manager..... Date ..1-18-89.

Subscribed and sworn to before me this 18...day of January, 1989.  
Notary Public.....Mary D. Slagle

Date Commission Expires.....1/30/89



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec. 14 Twp. 29 Rge. 11W

Operator Name ..F...G...Holl...Company..... Lease Name..Hiskett.....Well #2-14..

Sec...14.... Twp...29.... Rge...11.....  East  West County..Pratt.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 2656-2688

misrun

Name	Top	Bottom
Chase	1866	(- 71)
Base/Florence	2141	(- 346)
Onage Shale	2661	(- 866)
Indian Cave	2675	(- 880)
Wabaunsee	2705	(- 910)
Tarkio Sand	2858	(-1063)
Howard	3084	(-1289)
Topeka	3306	(-1511)
Heebner	3610	(-1815)
U. Douglas sand	3670	(-1875)
L. Douglas sand	3748	(-1953)
Brown Lime	3782	(-1987)
LKC	3802	(-2007)
Stark	4102	(-2307)
BKC	4206	(-2411)
Mississippi	4321	(-2526)
Kinderhook sh.	4375	(-2580)
Viola	4560	(-2765)
Simpson sand	4637	(-2842)
Arbuckle	4712	(-2917)

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12.1/4"	8.5/8"	23.5#	281'	KB 60/40	Boz. 200	2% gel. 3% cc
Production		4.1/2"	10.5#	4753'	KB Lite	125	Holl mix 125

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	4651-52		

TUBING RECORD Size 2" Set At 4682.37' Packer at -- Liner Run  Yes  No

Date of First Production 10-14-88 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	10 Bbls	-- MCF	5 Bbls	--	CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  Sold  Other (Specify) ..... 4651-52  
 Used on Lease  Dually Completed .....  
 Conmngled .....