

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 5056

Name: F. G. HOLL COMPANY

Address 6427 E. Kellogg

P.O. Box 780167

City/State/Zip Wichita, KS 67278-0167

Purchaser: None

Operator Contact Person: Elwyn H. Nagel

Phone () (316) 684-8481

Contractor: Name: Sterling Drilling Company

License: 5142

Wellsite Geologist: Bryce Bidleman

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: F. G. HOLL COMPANY

Well Name: HISKETT #3-14 "INJ"

Comp. Date 6/6/90 Old Total Depth 4750'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

9/27/89 10/6/89 5/28/92

Spud Date Date Reached TD Completion Date

API NO. 15- 151-21,949 0001

County Pratt

C - SW - NE - SW Sec. 14 Twp. 29s Rge. 11w X W E

1650' FSL Feet from (S)N (circle one) Line of Section

3630' FEL Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

Lease Name HISKETT "INJ" Well # 3-14

Field Name Sandy Pool

Producing Formation None

Elevation: Ground 1782' KB 1791'

Total Depth 4750' PBTB None

Amount of Surface Pipe Set and Cemented at 264' KB Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan NA
(Data must be collected from the Reserve 12-21-90)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled off site: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

RECORDED
KANSAS CORPORATION COMMISSION
DEC 02 1992
CONSERVATION DIVISION
WICHITA, KANSAS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

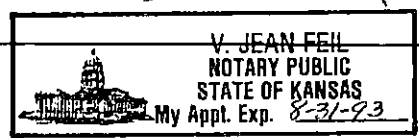
Signature Elwyn H. Nagel

Title Managing Partner Date 11/16/92

Subscribed and sworn to before me this 16th day of November, 1992.

Notary Public V. Jean Feil

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 XGS Plug Other
(Specify)

Operator Name F. G. HOLL COMPANY

Lease Name HISKETT "INJ" Well # 3-14

Sec. 14 Twp. 29S Rge. 11W
 East
 West

County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HERINGTON	1858 (- 67) TORONTO	3628 (-1837)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	WINFIELD	1926 (- 135) DOUGLAS	3641 (-1850)
List All E.Logs Run: CDLC/DN/GR/ML/DIFL/SP/MINI		FT RILEY	2035 (- 244) BROWN LIME	3775 (-1984)
See DST's reported on Original ACO-1		RED EAGLE	2521 (- 730) LANSING	3795 (-2004)
		ONAGA	2653 (- 862) BKC	4199 (-2408)
		INDIAN CV	2667 (- 876) MISS	4315 (-2524)
		WABAUNSEE	2699 (- 908) KINDHK SH	4375 (-2584)
		TARKIO	2900 (-1109) VIOLA	4561 (-2770)
		HOWARD	3079 (-1288) SIMPSON SH	4624 (-2833)
		TOPEKA	3295 (-1504) SIMPSON SD	4644 (-2853)
		HEEBNER	3603 (-1812) ARBUCKLE	4711 (-2920)

CASING RECORD								
							RTD	4752 (-2961)
							LTD	4749 (-2958)
Report all strings set-conductor, surface, intermediate, production, etc.								
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Same as on Original ACO-1								

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing	4326-54'	COMMON w/6%HALAD	50	
Plug Back TD		COMMON	50	
Plug Off Zone	(MISS)			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
1 SPF	4326-4354 (Mississippi)		5/3/90	SQZ: 4326-4356 (Miss) with 100 sacks cement. 4354'
4 SPF	4646, 47, 49 (Simpson Sand)		5/9/90	AC: 1500 gls 15% DSFE, 40 balls 4649'
4 SPF	4646, 47, 49 (Simpson Sand)		5/28/92	REAC: 1500 gals 15% DSFE, Went 4649'

TUBING RECORD		Size	Set At	Packer At	Liner Run	on vacuum.	
		2 7/8"	4607	4607'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj.			Producing Method				
5/28/92			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Vacuum		Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Conningled Other (Specify)

Production Interval: 4646-4649 SIMPSON SAND INJECTION WELL