

CONFIDENTIAL

RELEASED

OCT 0 8 1991

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-151-21,997 ^{200.00} FROM CONFIDENTIAL

County Pratt

NW NW NW Sec. 13 Twp. 29S Rge. 11 East West

4950 Ft. North from Southeast Corner of Section

4950 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

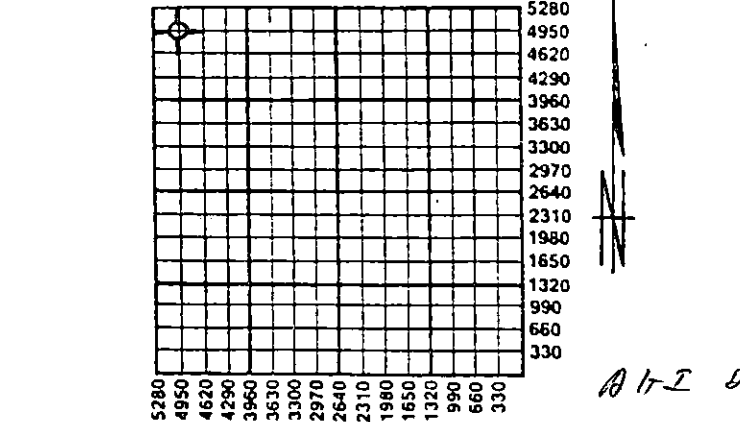
Lease Name Adelhardt Well # 1

Field Name Wildcat

Producing Formation _____

Elevation: Ground 1781' KB 1789'

Total Depth 3700' PBD _____



Amount of Surface Pipe Set and Cemented at 271 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Operator: License # 5047

Name: Rupe Oil Company, Inc.

Address 438 Ohio

P. O. Box 2273

City/State/Zip Wichita, Kansas 67201

Purchaser: _____

Operator Contact Person: _____

Phone (____) _____

Contractor: Name: Duke Drilling Co., Inc.

License: #5929

Wellsite Geologist: Kenneth M. LeBlanc

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:
Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable

7/ 2/90 7/ 9/90 7/ 9/90

Spud Date _____ Date Reached TD _____ Completion Date _____

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William G. Clement STATE COM. 09-13-90

Title Pet. Geologist Date 9/15/90

Subscribed and sworn to before me this 12 day of September, 19 90.

Notary Public Faye M. Leach

Date Commission Expires September 30, 1995

LEACH, W. LEACH
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9/30/93

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached

Wireline Log Received

Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other

(Specify)

PI

11/12/07

SIDE TWO

Operator Name Rupe Oil Company, Inc. Lease Name Adelhardt Well # 1
 Sec. 13 Twp. 29S Rge. 11 East County Pratt
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description		
	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
Name	Top	Bottom
Onaga Shale	2644'	2710'
Tarkio Limestone	2891'	2955'
Bern Limestone	3021'	3047'
Howard Limestone	3073'	3175'
Heebner Shale	3600'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20#	271'	60/40 Pozmix	200	2% Gel; 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer At					
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio		Gravity	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____

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Drill Stem Tests

DST #1 1873' - 2014' 30"-30"-30"-30".

Weak blow throughout test.

Recovered 100' Mud.

IFP 77-96#, FFP 96-116#, ISIP 692. FSIP 654#

IHP 941# FHP 931# Temperature 89°

DST #2 2636' - 2700' 30"-30"-30"-30".

GTS 4" 2nd opening.

10" 37.6 MCF, 60" stablized @ 7.7 MCF.

Rec. 161' wm, 124' water

IFP 39-125#, FFP 77-144#, ISIP 539. FSIP 616#

IHP 1228#. FHP 1228#.

DST #3 3022-42'. Misrun tool plugged.

DST #4 3022-42' 30"-30"-30"-30".

Weak blow increasing to medium.

Rec. 1' clean oil, 50' muddy water wf oil specks,
240' water.

IFP 101-121#, FFP 182-193#, ISIP 1155#, FSIP 1155#

IHP 1469#. FHP 1449#. Temperature 112°.

RECEIVED

SEP 15 1990

Wichita, Kansas

ORIGINAL

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Rupe Oil Co. Inc.
#1 Adelhardt
NW NW NW
Sec. 13-29S-11W
Pratt County, Kansas

July 3, 1990 FROM CONFIDENTIAL

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One foot drilling time from 1700 ft. to 3700 ft.

1700-1720	1- $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ -2-2-1-1-2	2-2-1 $\frac{1}{2}$ -2-2 $\frac{1}{2}$ -2-2-2-1 BIT TRP 1718
1720-1740	2-2-1-1-1-2-1-1-1-1	1-1-2-2-1 $\frac{1}{2}$ -1 $\frac{1}{2}$ -1-2-1-2
1740-1760	1-1-1-1-1-2-1-1 $\frac{1}{2}$ -2-2	2-1-1-2-2-1-2-1-1-1
1760-1780	2-2- $\frac{1}{2}$ - $\frac{1}{2}$ -3-2-1-1-2-3	2-1-1-1-1-2-1-1-1-1
1780-1800	1-2-3-2-2-1-1-1-2-2	2-1-1- $\frac{1}{2}$ - $\frac{1}{2}$ -1-1-2-1-1
1800-1820	2-2-2-2-2-3-2-1-2-2	2-1-1-1-2-1-1-1 $\frac{1}{2}$ -1 $\frac{1}{2}$ -1
1820-1840	3-2-1-2-3-3-2-2-1-1	3-2-1-2-2-2-2-2-2-2
1840-1860	2-1-2-2-2-1-2-1-2-3	2-2-1-2-2-2-3-1-2-2
1860-1880	1-1-1-1-1-2-2-2-3-2	2-2-2-2-2-1-1-1-2-2
1880-1900	2-1-2-2-1-1-2-1-2-1	2-2-1-2-1-2-2-1-1-1
1900-1920	1-1-2-2-1-1-1-1-2-1	1-2-1-1-1-2-2-1-1-1
1920-1940	1-1-1-1-1-1-1-1-2-2	2-1-2-2-2-2-2-2-1-2
1940-1960	2-2-2-2-2-1-2-1-2-1	2-2-2-1-2-2-1-1-1-1
1960-1980	1-1-1-1 $\frac{1}{2}$ -2- $\frac{1}{2}$ -1-1-2-2	2-2-1-2-1-1-1-1-1-1
1980-2000	1-2-1-1-2-1-1-1-2-1	1-1-1-2-1-1-1-1-2-1
2000-2020	1-1-1 $\frac{1}{2}$ -1 $\frac{1}{2}$ -1-2-1 $\frac{1}{2}$ -1 $\frac{1}{2}$ -2-2	1-2-1-1-1-1-1 $\frac{1}{2}$ - $\frac{1}{2}$ -1-2 $\frac{1}{2}$ CFS 2014
2020-2040	1 $\frac{1}{2}$ -1 $\frac{1}{2}$ -1 $\frac{1}{2}$ -2-2-1 $\frac{1}{2}$ -1 $\frac{1}{2}$ -1 $\frac{1}{2}$ -2-1 $\frac{1}{2}$	2-1 $\frac{1}{2}$ -1 $\frac{1}{2}$ -1-1 $\frac{1}{2}$ -1 $\frac{1}{2}$ -2-3-3-2
2040-2060	2-3-2-2-1-1- $\frac{1}{2}$ -1 $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$	1-1-1-1-1-1-1-2-2-1 $\frac{1}{2}$ CFS 2059
1060-2080	1 $\frac{1}{2}$ -2 $\frac{1}{2}$ -2-2 $\frac{1}{2}$ -2-2-1 $\frac{1}{2}$ -2-1 $\frac{1}{2}$ -1 $\frac{1}{2}$	1 $\frac{1}{2}$ -1-1- $\frac{1}{2}$ - $\frac{1}{2}$ -1-2-1-1 $\frac{1}{2}$ -1 $\frac{1}{2}$
2080-2100	1-2-1-2-1-1-1 $\frac{1}{2}$ -1 $\frac{1}{2}$ -1-1 $\frac{1}{2}$	1 $\frac{1}{2}$ -1-1-1-2-1- $\frac{1}{2}$ - $\frac{1}{2}$ -1-1
2100-2120	$\frac{1}{2}$ - $\frac{1}{2}$ -1-1-1- $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ -1	1-1-1- $\frac{1}{2}$ - $\frac{1}{2}$ -1- $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$
2120-2140	$\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$	$\frac{1}{2}$ - $\frac{1}{2}$ -1-2-2-2-2-2-2-3
2140-2160	2-2-2-2-1 $\frac{1}{2}$ -1 $\frac{1}{2}$ -1-2-2-1 $\frac{1}{2}$	1 $\frac{1}{2}$ -1 $\frac{1}{2}$ -1 $\frac{1}{2}$ -1-2-1 $\frac{1}{2}$ - $\frac{1}{2}$ -1-1
2160-2180	1-1-1-1-2-2-1-2-1-1 $\frac{1}{2}$	1 $\frac{1}{2}$ -1-2-2-1 $\frac{1}{2}$ -1 $\frac{1}{2}$ -2-2-2-2
2180-2200	2-2 $\frac{1}{2}$ -2 $\frac{1}{2}$ -2-1 $\frac{1}{2}$ -1-1 $\frac{1}{2}$ -1-1-1 $\frac{1}{2}$	1 $\frac{1}{2}$ -1-2-1-1-1-1 $\frac{1}{2}$ -3-2-1
2200-2220	2-2-2-2-1-2-2-2-2-3	2-3-3-2-2-2-2-2-2-1
2220-2240	2-2-1 $\frac{1}{2}$ -1 $\frac{1}{2}$ -2-2-1-1-1-1	1-1-1-2 $\frac{1}{2}$ -3 $\frac{1}{2}$ -2-2-2-1 $\frac{1}{2}$ -2 $\frac{1}{2}$
2240-2260	1-2-1 $\frac{1}{2}$ -1 $\frac{1}{2}$ -2-1-2-1-1-1	1-1-1-2-1-1-1-1 $\frac{1}{2}$ -1 $\frac{1}{2}$ -1
2260-2280	2-1 $\frac{1}{2}$ -1 $\frac{1}{2}$ -2-2-2-2-1-2-2	2-2-2-2-1 $\frac{1}{2}$ -1 $\frac{1}{2}$ -2-1-2-1
2280-2300	1-2 $\frac{1}{2}$ -2 $\frac{1}{2}$ -1-2-1-1-1 $\frac{1}{2}$ -1 $\frac{1}{2}$ -1	2-1-1 $\frac{1}{2}$ -2-1 $\frac{1}{2}$ -3-2 $\frac{1}{2}$ -2 $\frac{1}{2}$ -3-2
2300-2320	2-2-2-2-2-2-1-2-2-1	2-1-2-2-2-1-1-2-1 $\frac{1}{2}$ -1 $\frac{1}{2}$
2320-2340	1-2-2-1 $\frac{1}{2}$ -1- $\frac{1}{2}$ - $\frac{1}{2}$ -1- $\frac{1}{2}$ -1	1 $\frac{1}{2}$ -2-2-2-2-1 $\frac{1}{2}$ -1 $\frac{1}{2}$ -2-1-2
2340-2360	2-2-2 $\frac{1}{2}$ -1 $\frac{1}{2}$ -2-2-1-1 $\frac{1}{2}$ -1 $\frac{1}{2}$ -2	1-1 $\frac{1}{2}$ -3 $\frac{1}{2}$ -2-2-1 $\frac{1}{2}$ -1 $\frac{1}{2}$ -1-1-2
2360-2380	1-2-2-1 $\frac{1}{2}$ -1 $\frac{1}{2}$ -1-1-2-2-2	2-2-1 $\frac{1}{2}$ -1 $\frac{1}{2}$ -1-1-2-1 $\frac{1}{2}$ -1 $\frac{1}{2}$ -1 $\frac{1}{2}$
2380-2400	1 $\frac{1}{2}$ -1 $\frac{1}{2}$ -2-1-2-1-2-2-2-1	1-1- $\frac{1}{2}$ - $\frac{1}{2}$ -1-1- $\frac{1}{2}$ - $\frac{1}{2}$ -1 $\frac{1}{2}$ -1 $\frac{1}{2}$
2400-2420	2 $\frac{1}{2}$ -1 $\frac{1}{2}$ -2-1 $\frac{1}{2}$ -1 $\frac{1}{2}$ -2-2-2-2-1	1-1-1-2-1-2-2-1 $\frac{1}{2}$ -1 $\frac{1}{2}$ -2
2420-2440	2-1 $\frac{1}{2}$ -2-2 $\frac{1}{2}$ -2-2-2-2-2-2	1 $\frac{1}{2}$ -1 $\frac{1}{2}$ -1-2-2-1 $\frac{1}{2}$ -2 $\frac{1}{2}$ -2 $\frac{1}{2}$ -2 $\frac{1}{2}$ -2 $\frac{1}{2}$
2440-2460	1 $\frac{1}{2}$ -3-2-2-2-2-1-2-2-3	3-2-3-2-2-2-2-1-2-2
2460-2480	1-1-2-1-1-1-3-2-2-2	3-2-1-1-1-1-1-1-3-2
2480-2500	3-2-1-2-1-1-1-3-2-3	2-3-1-2-3-3-3-2-2-2
2500-2520	2-3- CLK STPD -2-2	2-2-2-2-1-2-3-1-2-1
2520-2540	1-2-1-1-1-1- $\frac{1}{2}$ - $\frac{1}{2}$ -1-1	1-2-1-1-2-2-3-1-2-2
2540-2560	1-2-2-3-2-1-3-2-1-3	2-2-2-2-3-2-3-2-3-2
2560-2580	2-2-2-2-2-1-1-1-2-3	2-2-1-2-2-2-2-2-3-2
2580-2600	2-2-2-3-2-1-1-1- $\frac{1}{2}$ - $\frac{1}{2}$	1-1-2-2-3-1-1-1-1-3

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Rupe Oil Co., Inc.
#1 Adelhardt

Page Two

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FROM CONFIDENTIAL

2600-2620 3-2-2-2-1-3-2-3-3-3
 2620-2640 1-1-1-1-1-1/2-1/2-1-2-2
 2640-2660 2-2-3-2-3-2-1-1 1/2-1-1 1/2
 2660-2680 1 1/2-1-1-1 1/2-1 1/2-1-1-1-2-1
 2680-2700 1-1-1 1/2-1 1/2-1-1-1 1/2-1-1-1
 2700-2720 2-2-1 1/2-1 1/2-3-2-3-2-2 1/2
 2720-2740 2-3-2-1 1/2-2 1/2-2-1-2-4-2
 2740-2760 2 1/2-1-1-2-1-1-1-1 1/2-1 1/2-1 1/2
 2760-2780 1-2-1-1 1/2-1 1/2-1 1/2-1 1/2-2-1-1 1/2
 2780-2800 1-2-2-2-2-2-2-2-2-2
 2800-2820 1-1-2-1-1-2-1-1-1-1
 2820-2840 2-1-1-1-1-1-1/2-1/2-1-1
 2840-2860 2-2-3-2-2-2-1-2-1-2
 2860-2880 3-3-2-2-3-2-3-2-3-2
 2880-2900 1-1-3-2-2-2-2-3-2-2
 2900-2920 2-3-2-2-2-2-2-3-3-3
 2920-2940 2-3-3-3-3-4-3-2-3-3
 2940-2960 3-3-2-3-3-2-3-2-3-3
 2960-2980 3-3-3-2-2-2-3-3-2-3
 2980-3000 3-3-2-3-3-2-2-3-2-2
 3000-3020 2-2-2-3-3-3-2-3-3-2
 3020-3040 3-3-2-2-1-2-2-1-1-1
 3040-3060 3-4-2-3-2-3-3-3-1 1/2-1 1/2
 3060-3080 1-1-2-1-1-1 1/2-1 1/2-1-1 1/2-1 1/2
 3080-3100 1-2-2-2-2-2-2-1-1-1
 3100-3120 1-2-1-2-1-1 1/2-1 1/2-1-1-1
 3120-3140 1/2-2-1-1-1 1/2-1 1/2-1-1-1/2-1 1/2
 3140-3160 2-2-1-2-2-CLK STPD -1/2
 3160-3180 4-3-3-2-2-3-2-2-2-3
 3180-3200 2-2-2-2-1-2-1-2-2-2
 3200-3220 2-1-2-2-2-2-2-2-2-2
 3220-3240 2-2-2-3-2-2-3-2-2-2
 3240-3260 1-2-2-2-2-2-2-2-1-2
 3260-3280 2-2-2-2-2-3-2-2-3-2
 3280-3300 1-2-1-2-1 1/2-1 1/2-1 1/2-1 1/2-1 1/2
 3300-3320 1-1-2-1-1-2-1-2-1-1
 3320-3340 3-3-3-3-3-3-3-4-3
 3340-3360 2-2-2-2-3-1-2-2-2-2
 3360-3380 2-1-2-1-2-2-2-3-3-4
 3380-3400 4-3-4-3-4-4-4-4-4-4
 3400-3420 3-4-3-2-2-1-2-2-2-2
 3420-3440 2-2-3-2-2-2-1-2-1-1
 3440-3460 1 1/2-2-1 1/2-1 1/2-2-1-1 1/2-1 1/2-1-2
 3460-3480 1 1/2-2-1-2-1 1/2-1 1/2-2-1 1/2-1 1/2-2
 3480-3500 2-2-2-2-1 1/2-1 1/2-2-2-2-1 1/2
 3500-3520 1-2-2-2-2-1-2-1-2-2
 3520-3540 1-1-1-1-1-2-3-3-3-3
 3540-3560 3-3-3-3-3-2-3-3-3-3
 3560-3580 3-3-3-4-2-2-2-2-2-3
 3580-3600 3-3-2-2-2-1 1/2-1 1/2-1 1/2-1 1/2-1

2-2-2-2-4-3-2-1-1-1
 2-1-2-3-3-3-4-2-2-2
 1-1-1 1/2-1 1/2-2-1-1-1-1-1 1/2
 1-1 1/2-1 1/2-2-2-2-1 1/2-1 1/2-1-2
 1-1-3-2 1/2-2 1/2-1 1/2-2 1/2-2-2-1 CFS 2700
 2 1/2-2-2-2-2-3-2-1-3-2
 2-2 1/2-2 1/2-2-2-1-2-1-3-2 1/2
 1-1-2-1-1-1 1/2-1 1/2-1-1 1/2-1 1/2
 1 1/2-1-2-1-1-2-1-1-1-1
 2-2-2-3-2-3-2-2-2-2
 1/2-1-1-1-1-2-1-1-1-1
 1-1-3-3-3-1-2-1-2-2
 1-2-2-3-2-2-2-2-3-3
 3-2-2-2-3-3-4-3-1-2
 2-3-2-2-3-3-2-3-2-3
 3-2-3-4-2-3-3-3-3-3
 2-3-2-3-2-3-3-3-3-4
 3-4-3-2-3-2-3-2-2-2
 3-3-3-4-3-4-2-4-3-3
 3-2-2-2-2-3-3-3-2-2
 3-3-2-3-3-2-2-3-2-2
 1-1-1-1-1-2-1-1-2-1
 1-1 1/2-1 1/2-1-1-1-1-1-1-1 CFS 3042
 1-1-1-1-1-2-1-1 1/2-1 1/2-1
 1 1/2-1-1/2-1-1-1-2-1-2-2 CFS 3088
 2-2-1-2-2-1 1/2-1 1/2-2-2-1 1/2
 1-1-1-1/2-1 1/2-1 1/2-4-1/2-1 1/2-2 LOST CIRC 3137
 1/2-1/2-1 1/2-2-2-1-2-2-2-3
 1-2-2-2-3-4-4-2- KELLY SHORT 2'
 1-1-2-2-2-2-2-2-2-2
 2-2-2-3-2-2-2-2-2-3
 2-2-2-2-2-1-2-2-2-2
 2-2-2-2-3-2-2-2-3-2
 2-2-2-2-1-2-1-2-1-2
 2-1-1 1/2-1 1/2-1-2-1-2-1-2
 2-1-2-1-1-2-1-2-3-3
 3-3-4-3-3-2-1-2-1-3
 2-2-2-2-2-2-2-1-2-2
 3-3-3-3-3-2-3-3-3-4
 4-3-3-3-3-4-2-2-3-2
 3-2-2-2-1-2-2-2-1 1/2-1 1/2
 1-2-1-1-2-1-2-2-1 1/2-2
 2-1-2-1 1/2-1 1/2-1 1/2-1-1-1 1/2
 1 1/2-1 1/2-2-2-2-2-1 1/2-2-2-1 1/2
 1 1/2-2-1 1/2-1 1/2-2-1 1/2-2-1-2-2
 2-1-2-2-3-3-2-2-1-1
 3-3-4-4-3-4-2-1-1-2
 3-3-3-2-3-3-3-3-4-3
 4-1-2-3-3-3-2-3-3-4
 1-1-1-3-4-2-2-2-3-4

SEP 13 1990

ORIGINAL

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Rupe Oil Co. Inc.
#1 Adelhardt

Page Three

OCT 0 8 1951

FROM CONFIDENTIAL

3600-3620	3-3-2-2-2-1-1-1-2-4
3620-3640	3-2-2-2-3-3-3-3-2-4
3640-3660	3-2-2-2-3-3-3-3-4-3
3660-3680	1-2-1-2-2-1-2-1-2-1
3680-3700	2-2-2-2-2-1-2-2-2-1½

3-1½-2-3-4-3½-4½-4-6-3
3-3-3-3-3-3-3-2-3
2-3-3-3-2-3½-2½-2-1-2
1-1½-1½-2-2-2-2-2-2
2½-2½-2½-3-3-2½-2½-3-2-3 RTD 3700

SEP 13 1990

CONSERVA
W... ..

HALLIBURTON SERVICES

A Halliburton Company

CONFIDENTIAL

INVOICE

INVOICE NO	DATE
000001	07/02/1990

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
ADELHART 1	PRATT	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
PRATT	DUKE DRUG #2	CEMENT SURFACE CASING	07/02/1990
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
764854	JOHN J ARMBRUSTER		
			SHIPPED VIA
			COMPANY TRUCK
			FILE NO
			97598

RUPE OIL COMPANY, INC
BOX 2273
WICHITA, KS 67201

DIRECT CORRESPONDENCE TO
SUITE 600
COLORADO DERBY BUILDING
WICHITA, KS 67202-0000

RECEIVED JUL 5 1990

PRICE REF. NO.	DESCRIPTION	QUANTITY	UOM	UNIT PRICE	AMOUNT
000-117	MILEAGE	26	MT	2.35	61.10
001-016	CEMENTING CASING	271	FT	440.00	440.00
030-503	CMTG PLUG LA-11 CP-1, CP-3 TOP	8 5/8	LN	59.00	59.00
504-308	STANDARD CEMENT	120	SK	5.35	642.00
506-105	POZMIK A	80	SK	2.79	223.20
506-121	HALLIBURTON-GEL 2%	3	SK	00	N/C
509-406	ANHYDROUS CALCIUM CHLORIDE	5	SK	26.25	131.25
500-207	BULK SERVICE CHARGE	210	CFT	1.10	231.00
500-306	MILEAGE CMTG MAT DEL OR RETURN	233.27	TMI	.75	174.95
INVOICE SUBTOTAL					1,952.50
DISCOUNT (BID)					392.50
INVOICE BID AMOUNT					1,570.00
* KANSAS STATE SALES TAX					47.68
* PRATT COUNTY SALES TAX					11.23
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					61,628.91

FROM [unclear] [unclear]

RIOW

SEP 13 1990

TERMS: INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

CUSTOMER COPY



REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

HALLIBURTON SERVICES

H Halliburton Company

CONFIDENTIAL

INVOICE NO.	DATE
999679	07/09/1990

WELL/LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
DELHARDT 1	PRATT	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB/PURPOSE	TICKET DATE
RATT	DUKE #2	PLUG TO ABANDON	07/09/1990
ACCT. NO.	CUSTOMER AGENT	AVENDOR NO.	CUSTOMER P.O. NUMBER
64854	JOHN T ARMBRUSTER		
		SHIPPED VIA	WFILE NO.
		COMPANY TRUCK	96012

FUPE OIL COMPANY, INC.
BOX 2273
WICHITA, KS 67201

DIRECT CORRESPONDENCE TO
SUITE 500
COLORADO DERBY BUILDING
WICHITA, KS 67202-0000

RECEIVED JUL 16 1990
COPY

PRICE/REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	TRICING AREA MTD CONTINENT MILEAGE	26	MT	2.35	61.10
090-910	MISCELLANEOUS PUMPING JOB	1	TRK	370.00	370.00
090-928	MISCELLANEOUS PUMP JOB-ADD HRS	1	HR	84.00	84.00
030-503	CMTG PLUG BA-11-CP-1-CP-3 TOP	1	EA	59.00	59.00
504-308	STANDARD CEMENT	75	SK	5.35	401.25
506-105	POZMIX A	50	SK	2.79	139.50
506-121	HALLIBURTON-GEL 2X	2	SR	00	N/G
507-272	HALLIBURTON-GEL BENTONITE	5	SR	13.75	68.75
509-406	ANHYDROUS CALCIUM CHLORIDE	2	SK	26.25	52.50
500-207	BULK SERVICE CHARGE	129	CPT	1.10	141.90
500-306	MILEAGE CMTG MAT DEL OR RETURN	150.22	TMI	.75	112.67
INVOICE SUBTOTAL					1,490.67
DISCOUNT (BID)					268.30
INVOICE BID AMOUNT					1,222.37
KANSAS STATE SALES TAX					49.90
PRATT COUNTY SALES TAX					11.72
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$1,283.99

TERMS: INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND