

plugged 3-28-94

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 30128  
Name: Kenneth S. White  
Address 200 E. First. Suite 210  
Wichita, Kansas 67202  
City/State/Zip \_\_\_\_\_

Purchaser: N/A  
Operator Contact Person: Kenneth S. White  
Phone (316) 263-4007

Contractor: Name: White & Ellis Drilling, Inc.  
License: 5420  
Wellsite Geologist: Tom Robinson

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

8/23/94 8/27/94 8/28/94  
Spud Date Date Reached TD Completion Date

API NO. 15- 151-22130-00-00  
County Pratt **ORIGINAL**

150!N/ - C - SE/4 Sec. 13 Twp. 29 Rge. 11  NW  
1470 Feet from S/N (circle one) Line of Section  
1320 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)  
Lease Name Vierthaler Well # 1

Field Name Wildcat  
Producing Formation None  
Elevation: Ground 1760 KB 1765  
Total Depth 2886 PBTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 287 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan D&A 27 3-28-95  
(Data must be collected from the Reserve Pit)  
Chloride content 62000 ppm Fluid volume 700 bbls  
Dewatering method used Hauled off location

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name General Oil Company  
Lease Name Mason License No. 3181  
Quarter Sec. 14 Twp. 29 S Rng. 13 E/W   
County Pratt Docket No. D-23697

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenneth S. White  
Title Operator Date 9/29/94  
Subscribed and sworn to before me this 29 day of September  
19 94  
Notary Public Karen E. Houseberg  
Date Commission Expires 9/5/98

KAREN E. HOUSEBERG  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES 9/5/98

09-30-94  
K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C  Wireline Log Received  
G  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

PI

Operator Name Kenneth S. White

Lessee Name Vierthaler

Well # 1

Sec. 13 Twp. 29 Rge. 11  
 East  
 West

County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:  
 Dual Induction  
 Compensated Density/Neutron

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Base Florence	2110	-345
Cottonwood LS	2375	-610
Red Eagle	2503	-738
Indian Cave	2643	-878
Wabaunsee	2685	-920
Tarkio LS	2824	-1059
Tarkio Sand	2837	-1072
LTD	2886	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	287	60/40 Poz Mix	200	2% gell 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD Size   Set At   Packer At   Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. D&A Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil N/A Bbls. Gas N/A Mcf Water N/A Bbls. Gas-Oil Ratio   Gravity  

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)  

Production Interval

# ORIGINAL

13-483-2627, Russell, KS  
316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS  
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS  
Phone 913-798-3843, Ness City, KS

## ALLIED CEMENTING CO., INC.

6733

Home Office P. O. Box 31

Russell, Kansas 67665

*NEW*

Date	8-23-94	Sec.	13	Twp.	29s	Range	11w	Called Out	4:00 PM	On Location	4:30 PM	Job Start	8:30 PM	Finish	9:15 PM
Lease	KERTHALER		Well No.	1		Location		R/KM Co. LINE ON 42, 3 1/4, 8 FRATT			County	FRATT		State	KANSAS
Contractor	WHITE & ELLIS # 8							Owner	KENNETH S. WHITE						
Type Job	SURFACE CEMENTING							To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4"		T.D.	288'											
Csg.	8 5/8"		Depth	287'											
Tbg. Size			Depth												
Drill Pipe			Depth												
Tool			Depth												
Cement Left in Csg.	20'		Shoe Joint												
Press Max.	150 #		Minimum	0 #											
Meas Line			Displace	12 1/2 BBL											
Perf.															

### EQUIPMENT

Pumptrk	No.	Cementer	K. BRUNGARDT
	181	Helper	T. DICKSON
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	311	Driver	R. BURNENN
		Driver	

DEPTH of Job	287'	
Reference;	PUMP CHARGE	430.00
20	RELEASE ON PUMP	45.00
1	8 5/8" TOP WOOD PUG	42.00
	Sub Total	
	Tax	
	Total	517.00

Remarks:

*CEMENT DID NOT CIRCULATE!*

Purchase Order No.	X Donald A. Danieling # 8	
<b>CEMENT</b>		
Amount Ordered	200 x 60:40:2 + 3% (incl)	
Consisting of		
Common	120	690.00
Poz. Mix	80	240.00
Gel.	4	36.00
Chloride	7	175.00
Quickset		
		Sales Tax
Handling	200	200.00
Mileage	200	160.00
		Sub Total
		Total
		1501.00
Floating Equipment		
		\$ 2018.00
		Less 403.60
		NET 30 DAYS \$ 1614.40
RECEIVED STATE CORPORATION COMMISSION		
SEP 2 1994		

CONSERVATION  
WICHITA, KANSAS

J-2627, Russell, KS  
 -793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS  
 Phone 913-672-3471, Oakley, KS

**ORIGINAL**

Phone 316-886-5926, Medicine Lodge, KS  
 Phone 913-798-3843, Ness City, KS

**ALLIED CEMENTING CO., INC.**

6463

NEW

Home Office P. O. Box 31

Russell, Kansas 67665

Date	8/28/94	Sec.	13	Twp.	29s	Range	11W	Called Out	9:30 PM	On Location	11:30 PM	Job Start	1:00 AM	Finish	3:30 AM	
Lease	Vierthaler	Well No.	1	Pratt & Kingman Coline on 42				Location	34 N W15	County	Pratt	State	KS			

Contractor	White & Ellis Ry #8		
Type Job	Rotary Plug		
Hole Size	7 7/8	T.D.	2985
Csg.	8 9/8 24#	Depth	287
Tbg. Size		Depth	
Drill Pipe	4 1/2 1660 #	Depth	650'
Tool		Depth	
Cement Left in Csg.		Shoe Joint	
Press Max.	200	Minimum	50
Meas. Line		Displace	
Perf.			

Owner *Same*

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *Kenneth S. White*  
 Street *200 E. 1<sup>st</sup> Suite 210*  
 City *Wichita* State *Ko. 67202*

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *[Signature]*  
 X *[Signature]*

**CEMENT**

Amount Ordered *1455Ks 60/40; 6909-e/*

Consisting of			
Common	<i>87</i>	<i>5.75</i>	<i>500.25</i>
Poz. Mix	<i>58</i>	<i>3.00</i>	<i>174.00</i>
Gel.	<i>8</i>	<i>9.00</i>	<i>72.00</i>
Chloride			
Quickset			

**EQUIPMENT**

Pumptrk	No.	Cementer	<i>Max Ball</i>
	<i>237</i>	Helper	<i>Sustin Hart</i>
Pumptrk	No.	Cementer	
		Helper	
Bulktrk		Driver	<i>John Kelley</i>
	<i>24</i>	Driver	

Handling	<i>145</i>	<i>1.00</i>	<i>145.00</i>
Mileage	<i>20</i>		<i>116.00</i>
Sub Total			
Total			<i>1007.25</i>

**DEPTH of Job** *650'*

Reference:	<i>650 FT Pump Charge</i>	<i>430.00</i>
	<i>20 mi Mileage</i>	<i>45.00</i>
<del>Sub Total</del>		
<del>Tax</del>		
Total		<i>\$475.00</i>

Floating Equipment  
*Total # 1482.25*

Remarks: *Spot Plug Thru Drill Pipe*  
*50SK @ 650'*  
*50SK @ 315'*  
*10SK @ 40 20SKs waterwell*  
*15SKs Rathole 10SKs mouse-hole*

Less *296.45*  
 Net *1185.80*  
 STATE RESERVATION COMMISSION

SEP 3 0 1994

CONSERVATION DIVISION  
 WICHITA, KANSAS