

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 151-22,077-00-00
County Pratt

-SW - SE - Sec. 12 Twp. 29S Rge. 11 E
660 Feet from (S)W (circle one) Line of Section
1980 Feet from (E)W (circle one) Line of Section

Operator: License # 5047
Name: Rupe Oil Company, Inc.
Address P. O. Box 2273
Wichita, Kansas 67201
City/State/Zip

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)
Lease Name Becker Well # 1-12
Field Name Unknown

Purchaser:
Operator Contact Person: William G. Clement
Phone (316) 262-3748
Contractor: Name: Lobo Drilling Company, Inc.
License: #5864
Wellsite Geologist: Becca Droge

Producing Formation
Elevation: Ground 1785' KB 1794'
Total Depth 3100' PBD

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Amount of Surface Pipe Set and Cemented at 308 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cnt.

If Workover/Re-Entry: old well info as follows:
Operator:
Well Name:
Comp. Date Old Total Depth
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.
1/24/92 1/28/92
Spud Date Date Reached TD Completion Date

Drilling Fluid Management Plan AI/E
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name
Lease Name License No.
 Quarter Sec. Twp. S Rng. E/W
County Docket No.

RECEIVED
STATE CORPORATION COMMISSION
FEB 19 1992
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William G. Clement
Title Staff Geologist Date 2/10/92
Subscribed and sworn to before me this 10 day of February,
19 92.

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rop NGPA
 KGS Plug Other
(Specify)

FAYE W. LEACH
Date September 30, 1993
STATE OF KANSAS
My Appt. Exp. 9/30/93

SIDE TWO

Operator Name Rupe Oil Company, Inc. Lease Name Becker Well # 1-12

Sec. 12 Twp. 29S Rge. 11 East West County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 Radiation Guard

Name	Top	Datum
Red Eagle	2514'	-720'
Indian Cave	2653'	-859'
Tarkio	2786'	-992'
Bern	3026'	-1232'
Howard	3074'	-1280'
Rotary Total Depth	3100'	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In D.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	20#	308#	40/60 Poz.	200	2% Gel, 3% Calcium Chloride

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

DST #1 1865 - 2000' 30"-30"-30"-30" Strong blow throughout. Recovered 180' Mud.
IHP 984#, IFP 155-155#, FFP 190-190#, ISIP 678#, FSIP 656#, FHP 951#

DST #2 2983 - 3040' 30"-30"-30"-30" Weak to strong blow. Recovered 350' Muddy Salt Water.
IHP 1547#, IFP 104-131#, FFP 197-207#, ISIP 1076#, FSIP 1056#, FHP 1496#.

HALLIBURTON SERVICES

A Halliburton Company

INVOICE

INVOICE NO.	DATE
173598	01/28/1992

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
BECKER 1-12		PRATT		KS	SAME
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE	
PRATT		LOBO DRLG CO		PLUG TO ABANDON	
ACCT NO		CUSTOMER AGENT		VENDOR NO	
764854		ERVIN NEIGHBORS			
CUSTOMER P.O. NUMBER		SHIPPED VIA		FILE NO	
		COMPANY TRUCK		29106	
					TICKET DATE
					01/28/1992

RUPE OIL COMPANY, INC.
BOX 2273
WICHITA, KS 67201

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF NO	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - EASTERN AREA 1					
000-117	MILEAGE	22	MI	2.60	57.20
		1	UNT		
090-910	MISCELLANEOUS PUMPING JOB	1	TRK	370.00	370.00
504-308	STANDARD CEMENT	87	SK	5.35	465.45
506-105	POZMIX A	58	SK	3.29	190.82
507-277	HALLIBURTON-GEL BENTONITE	5	SK	14.75	73.75
506-121	HALLIBURTON-GEL 2%	1	SK	1.00	N/C
500-207	BULK SERVICE CHARGE	155	CFT	1.15	178.25
500-306	MILEAGE CMTG MAT DEL OR RETURN	145.4	TMI	.80	116.32
INVOICE SUBTOTAL					1,451.79
DISCOUNT-(BID)					261.29-
INVOICE BID AMOUNT					1,190.50
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$1,190.50

RECEIVED
STATE OF OKLAHOMA
FEB 19 1992
COMMERCIAL DIVISION
Wichita, Kansas

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING-MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

P.O. BOX 951046
DALLAS, TX 75395-1046

HALLIBURTON SERVICES

ORIGINAL

INVOICE

A Halliburton Company

INVOICE NO.	DATE
173570	01/24/1992

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
BECKER 1	PRATT	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
PRATT	LOBO DR LG CO	CEMENT SURFACE CASING	01/24/1992
ACCT. NO.	CUSTOMER/AGENT	VENDOR NO.	CUSTOMER/P.O. NUMBER
764854	ERVIN NEIGHBORS		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	28983

RUPE OIL COMPANY, INC.
BOX 2273
WICHITA, KS 67201

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

COPY

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	22	MI	2.60	57.20
		1	UNT		
001-016	CEMENTING CASING	308	FT	515.00	515.00
		1	UNT		
030-503	CMTG PLUG LA-11, CP-1, CP-3, TOP	8.625	IN	90.00	90.00
		1	EA		
504-308	STANDARD CEMENT	120	SK	5.35	642.00
506-105	POZMIX A	80	SK	3.29	263.20
506-121	HALLIBURTON-GEL 2%	3	SK	.00	N/C
509-406	ANHYDROUS CALCIUM CHLORIDE	5	SK	26.50	132.50
500-207	BULK SERVICE CHARGE	210	CFT	1.15	241.50
500-306	MILEAGE CMTG MAT DEL OR RETURN	197.38	TMI	.80	157.90
INVOICE SUBTOTAL					2,099.30
DISCOUNT - (BID)					377.86-
INVOICE BID AMOUNT					1,721.44
*- KANSAS STATE SALES TAX					50.08
*- PRATT COUNTY SALES TAX					11.78
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$1,783.30

RECEIVED
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FEB 19 1992
CONCERNED...
Wichita, Kansas

259

TERMS: INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.