

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 151-221430000

County Pratt

NW-NW-SW Sec. 12 Twp. 29S Rge. 11 Y W

2310 Feet from S/N (circle one) Line of Section

330 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or S (circle one)

Lease Name Adelhardt "B" Well # 1

Field Name Wildcat

Producing Formation None

Elevation: Ground 1793 KB 1798

Total Depth 4379' PBDT

Amount of Surface Pipe Set and Cemented at 225 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ 150 sx cmt.

Drilling Fluid Management Plan D&A 97 150-1997  
(Data must be collected from the Reserve Pit)

Chloride content 13,000 ppm Fluid volume 150 bbls

Dewatering method used Hauled off

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Bullseye Roustabout

Lease Name Beck License No. 31056

Quarter 6 Sec. 6 Twp. 27 S Rng. 12 E/W

County Pratt Docket No. D21516

Operator: License # 30128

Name: Kenneth S. White

Address 200 E. First #405

City/State/Zip Wichita, Ks. 67202

Purchaser: N/A

Operator Contact Person: Kenneth S. White

Phone (316) 263-4007

Contractor: Name: Pickrell Drilling Co., Inc.

License: 5123

Wellsite Geologist: Tom Robinson

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT

Commingled Docket No. \_\_\_\_\_

Dual Completion Docket No. \_\_\_\_\_

Other (SWD or Inj?) Docket No. \_\_\_\_\_

6-12-96 6-21-96 6-22-96

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

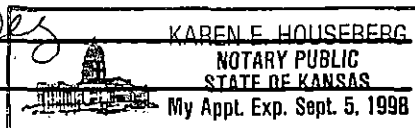
Signature Kenneth S. White

Title Operator Date 7/24/96

Subscribed and sworn to before me this 24<sup>th</sup> day of July, 1996.

Notary Public Karen E. Houseberg

Date Commission Expires 9/5/98



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Form ACO-1 (7-91)

\*Note: Well originally permitted with Pickrell Drilling Co., Inc. as operator. Operations turned over to Kenneth S. White at 2700'

Operator Name Kenneth S. White

Lease Name Adelhardt "B" Well # 1

Sec. 12 Twp. 29 Rge. 11

East  
 West

County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

See Attached Sheet

List All E.Logs Run:

Compensated Density/Neutron  
Dual Induction

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	225'	60/40 Poz	175	2% gell
					Mix		3% C.C.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		Amount and Kind of Material Used	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run		
					<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease (If vented, submit ACO-18.)

Open Hole  Perf.  Dually Comp.  Commingled

Other (Specify) \_\_\_\_\_

ORIGINAL

15-151-22143

ATTACHMENT TO ACO-1 FORM FOR (PAGE 1 OF 2)  
KENNETH S. WHITE #1 ADELHARDT "B"  
NW NW SW Sec 12-29S-11W Pratt County, Kansas

(Originally permitted as Pickrell Drilling Co., Inc. as Operator,  
Operations turned over to Kenneth S. White at 2700')

DST #1 2402' - 2435' (Cottonwood)

30-60-90-90

Rec: 1060' Muddy Salt Water

FP: 55# - 261#, 261# - 520#

ISIP: 940# FSIP: 925#

DST #2 2635' - 2666' (Indian Cave)

30-30-60-60

Rec: 2' Heavy Mud

FP: 25# - 25#, 28# - 53#

ISIP: 382# FSIP: 146#

DST #3 2635' - 2700' (Indian Cave)

30-60-30-60

Rec: 30' Mud

FP: 41# - 46#, 57# - 57#

ISIP: 227# FSIP# 112#

DST #4 2838' - 2850' (Tarkio)

Misrun- Could not get tool to bottom

DST #5 2840' - 2855' (Tarkio)

30-30-45-60

1st Open: 4" blow, decreasing to 1/2" blow, slid tool 15' to bottom

2nd Open: weak blow, increased to steady 3-1/2" blow

Rec: 80' Slightly Gas Cut Mud with show of oil on tool

FP: 989# - 1134#, 55# - 60#

ISIP: 1078# FSIP: 436#

Note: Tool plugged on fist flow and shut-in

DST #6 2834' - 2850' (Tarkio) (Straddle, Hook Wall)

Misrun- Could not set hook

RECEIVED  
KANSAS CORP CORP  
1996 JUL 26 P 12:15

ORIGINAL

15-151-22143

ATTACHMENT TO ACO-1 FORM FOR (PAGE 2 OF 2)  
KENNETH S. WHITE #1 ADELHARDT "B"  
NW NW SW Sec 12-29S-11W Pratt County, Kansas

(Originally permitted as Pickrell Drilling Co., Inc. as Operator,  
Operations turned over to Kenneth S. White at 2700')

LOG TOPS

Cottonwood	2392 - 594
Indian Cave	2640 - 842
Wabaunsee	2686 - 888
Tarkio Lime	2826 -1028
Tarkio Sand	2838 -1040
Bern	3018 -1220
Howard	3071 -1272
Severy Shale	3174 -1376
Topeka	3316 -1518
Heebner Shale	3590 -1792
Upper Douglas Sand	3650 -1582
Brown Lime	3754 -1956
Swope	4088 -2288
Base Kansas City	4186 -2388
Mississippi Chert	4306 -2508
Mississippi Lime	4327 -2529
Kinderhook Shale	4338 -2540
Viola	4533 -2735
Simpson Shale	4611 -2813
Simpson Sand	4614 -2816
Simpson Sand Porosity	4626 -2828
Arbuckle	4664 -2896
LTD	4739

# ALLIED CEMENTING CO., INC.

3964

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Medicine Lodge

DATE <u>6-12-96</u>	SEC. <u>12</u>	TWP. <u>S 29</u>	RANGE <u>W 11</u>	CALLED OUT <u>12:00</u>	ON LOCATION <u>2:30</u>	JOB START <u>3:30</u>	JOB FINISH <u>4:00</u>
LEASE <u>Holt/Hart</u>		WELL # <u>1</u>	LOCATION <u>Isabel Sp, 4E, 1/2S, E/S</u>		COUNTY <u>PRATT</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Pickrell Drilling #7

TYPE OF JOB Surface CSG

HOLE SIZE 12 1/4 T.D. 229

CASING SIZE 8 5/8 DEPTH 228

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 10

PERFS. \_\_\_\_\_

OWNER Pickrell Drilling Co. INC

CEMENT

AMOUNT ORDERED 175 sk 60/40 pozz 276  
Gel + 376 CaCl<sub>2</sub>

COMMON	<u>10S</u>	@	<u>6.10</u>	<u>640.00</u>
POZMIX	<u>70</u>	@	<u>3.15</u>	<u>220.50</u>
GEL	<u>3</u>	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>6</u>	@	<u>28.00</u>	<u>168.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>175</u>	@	<u>1.05</u>	<u>183.75</u>
MILEAGE	<u>175 x .25</u>		<u>.04</u>	<u>175.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Neal Rupp

# 266 HELPER Tim Sample

BULK TRUCK

# 301 DRIVER John Kelley

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

TOTAL \$1416.25

REMARKS:

Ran 8 5/8 CSG to 228' cemented  
with 175 sk 60/40 pozz 276 Gel + 376  
CaCl<sub>2</sub> Dump Plug to 218' with  
14 BBLs Fresh H<sub>2</sub>O - Cement did circulate

SERVICE

DEPTH OF JOB	_____		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>445.00</u>
EXTRA FOOTAGE	_____	@	_____
MILEAGE	<u>25</u>	@	<u>285</u>
PLUG <u>1-8 5/8 (Dress) Sulfur</u>	_____	@	<u>48.00</u>
	_____	@	_____
	_____	@	_____

TOTAL \$561.25

CHARGE TO: Pickrell Drilling Co. INC.

STREET: P.O. Box 1303

CITY: GREATBEND STATE KANSAS ZIP 67530

FLOAT EQUIPMENT

+ Surface CSG

	_____	@	_____
	_____	@	_____
	_____	@	_____
	_____	@	_____

# ALLIED CEMENTING CO., INC.

0066

REMIT TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: MEDICINE LOOSE

DATE: <u>6-22-96</u>	SEC: <u>12</u>	TWP: <u>29S</u>	RANGE: <u>11W</u>	CALLED OUT: <u>7:30 AM</u>	ON LOCATION: <u>11:00 AM</u>	JOB START: <u>11:50 AM</u>	JOB FINISH: <u>1:00 PM</u>
LEASE: <u>ADELHARDT</u>	WELL #: <u>B-1</u>	LOCATION: <u>ISABEL SW, 4E, 1 1/2S, 9E5</u>			COUNTY: <u>FRAT</u>	STATE: <u>KANSAS</u>	

OLD OR (NEW) (Circle one)

CONTRACTOR: DECKRELL DRUG OWNER: KENNETH S. WHITE

TYPE OF JOB: ROTARY PUG CEMENT:

HOLE SIZE: 4 7/8" T.D.: 4740'

CASING SIZE: 8 5/8" DEPTH: 223' AMOUNT ORDERED: 115x 60:40:6

TUBING SIZE: DEPTH:

DRILL PIPE: 4 1/2" 16.6# DEPTH:

TOOL: DEPTH:

PRES. MAX: MINIMUM COMMON: 69 @ 6.10 420.90

MEAS. LINE: SHOE JOINT POZMIX: 46 @ 3.15 144.90

CEMENT LEFT IN CSG. GEL: 6 @ 9.50 57.00

PERFS. CHLORIDE: @

EQUIPMENT

PUMP TRUCK CEMENTER: R. BRUNBARDT

# 238 HELPER: R. BURHENN

BULK TRUCK MILEAGE: 115 @ 1.05 120.75

# 242 DRIVER: J. HOLT MILEAGE: 115 x 25 @ .04 115.00

BULK TRUCK DRIVER: TOTAL \$ 858.55

# DRIVER

REMARKS:

SERVICE

DEPTH OF JOB: 650'

PUMP TRUCK CHARGE: 448.00

EXTRA FOOTAGE: @

MILEAGE: 25 @ 2.85 71.25

PLUG: @

TOTAL \$ 516.25

CHARGE TO: KENNETH S. WHITE

STREET: 200 EAST FIRST ST #405

CITY: WICHITA STATE: KANSAS ZIP: 67202

FLOAT EQUIPMENT

@

@

@

@

@

TOTAL