

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5650
Name F.G. Holl
Address 6427 E. Kellogg
City/State/Zip Wichita, Ks. 67207

Purchaser Inland Purchasing & Transportation

Operator Contact Person Elwyn Nagel
Phone 316-684-8481

Contractor: License # 5142
Name Sterling Drilling Co.

Wellsite Geologist Franklin Greenbaum
Phone 316-684-8481

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

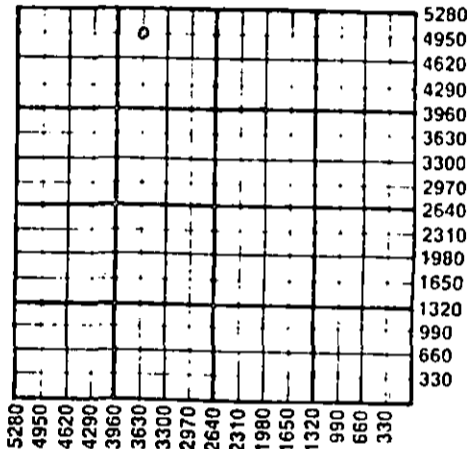
If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8-23-85 9-2-85 9-13-85
Spud Date Date Reached TD Completion Date
4750 4731
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 255 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-151-21-683-00-00
County Pratt
NW, NE, NW. Sec. 23. Twp 29. Rge. 11W
4950 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Hiskett "B" 1-23
Field Name Sandy
Producing Formation Simpson
Elevation: Ground 1777 1786 KB
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # none
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) pumped from Hiskett 1-14 (purchased from city, R.W.D. #)

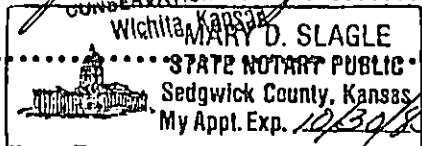
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Elwyn Nagel
Title Geologist Date 10-3-85

Subscribed and sworn to before me this 10th day of October 1985
Notary Public Mary D. Slagle

Date Commission Expires



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name F.G. Holl Lease Name Hiskett "B" 1-23 Well #.....

Sec. 23 Twp. 29 Rge. 11W East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 2653-2685

Initial flow period very weak blow dying off in 23 min. Final flow period no blow; waited 5 min.; Flushed tool; very weak blow; dying off in 5 min.

Rcd: 15' DM
 30-30-30-27

IFP: 33#-33#
 ISIP: 69#
 FFP: 43#-38#
 FSIP: 60#

DST #2 4060-4105

Initial flow period weak blow building very slow. Final flow period very weak blow; building very little on final flow.

Rcd: 120' MW (65% water; 35% mud)
 30-30-30-30

IFP: 40#-59# FFP: 79#-93#
 ISIP: 1413# FSIP: 1349#

Name	Top	Bottom
Fort Riley	2034	(-248)
Red Eagle	2528	(-742)
Onaga Shale	2656	(-870)
Wabaunsee	2700	(-914)
Howard Ls	3084	(-1298)
Topeka Ls	3305	(-1519)
Heebner	3605	(-1819)
Douglas Ss	3664	(-1878)
Brown Lime	3774	(-1988)
LKC	3794	(-2008)
BKC	4200	(-2414)
Mississippi	4315	(-2529)
Kinderhook	4358	(-2572)
Viola	4550	(-2764)
Simpson Sh	4630	(-2844)
Simpson Ss	4636	(-2850)
Arbuckle	4708	(-2922)
RTD	4750	(-2964)
LTD	4749	(-2963)

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8.5/8"	24#	255' KB	60/40 Poz	210	3% cc
Production		4.1/2"	10.5#	4744' KB	50/50 Poz Lite	125 100	regular

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	4639-4642		

TUBING RECORD Size 2 3/8 Set At 4616.54 Packer at --- Liner Run Yes No

Date of First Production 9-13-85 Producing Method Flowing Pumping Gas Lift Other (explain) **RELEASED**

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio
	70 Bbls	-- MCF	-- Bbls	-- CFPB

RELEASED
JAN 29 1987
FROM CONFIDENTIAL

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) 4639-4642
 Used on Lease Dually Completed
 Conmingled

F. G. HOLL
6427 EAST KELLOGG
WICHITA, KANSAS 67207

CONFIDENTIAL

F.G. Holl

Hiskett "B" 1-23

23-29-11W

Pratt County

DST #3 4545-4570

Initial flow period weak blow building to a fair blow.
Final flow period fair blow throughout.

Rcd: 15' DM

30-27-60-27

IFP: 17#-21#

ISIP: 39#

FFP: 25#-31#

FSIP: 53#

DST #4 4625-4648

Strong blow; GTS in 10 min. on initial flow period.

Rcd: 4200' GO

30-27-55-30

IFP: 222#-337#

ISIP: 1543#

FFP: 430#-726#

FSIP: 1514#

NOV 26 1985

State Geological Survey
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION

OCT 10 1985

CONSERVATION DIVISION
Wichita, Kansas

RELEASED

JAN 22 1987

FROM CONFIDENTIAL