

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8625
Name VAC Petroleum Company
Address 333 N. Rock Rd. #105
City/State/Zip Wichita, Kansas 67206

Purchaser Clear Creek
K-KL

Operator Contact Person I. C. Harmon
Phone (316) 685-0111

Contractor: License # 5829
Name Aldebaran Drilling Co., Inc.

Wellsite Geologist Thomas M. Williams
Phone (316) 685-0111

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If CWMO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

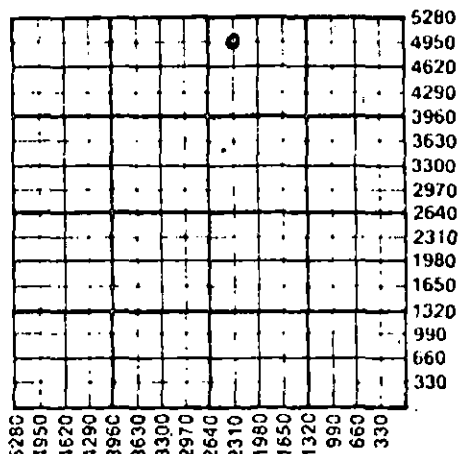
12/27/85 1/4/86 1/22/86
Spud Date Date Reached TD Completion Date
4750' N/A
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 336 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API No. 15-151-21-757-00-00
County Pratt
G-NW-NW-NE.. Sec 23.. Twp 29.. Rge 11.. East
4950 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Farmer Well # 1
Field Name Sandy Field Ext
Producing Formation SIMPSON Sand
Elevation: Ground 1776 KB 1785

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well)
Ft West from Southeast Corner of Sec 23 Twp 29 Rge 11 East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion of the Commission of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas M. Williams

Title Petroleum Geologist Date 1/27/86

Subscribed and sworn to before me this 27th day of January 1986

Notary Public Brenda Harmon Brown

Date Commission Expires Notary Public-State of Kansas

BRENDA HARMON BROWN
My Appt. Exp. 5-6-87

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 23 Twp 29 Rge 11

SIDE TWO

Operator Name ...VAC. Petroleum Company..... Lease Name...Farmer..... Well #...1.....

Sec....23... Twp...29.... Rge...11..... East West County...Pratt.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

DST #1: Interval 2668'-2702', IFP 39/39, FFP 49/59, ISIP 869, FSIP 828, HSP 1294/1254, Recovered 30' mud.	Name	Top	Bottom
	Heebner Sh.	3604(-1819)	
	Brown Lime	3772(-1987)	
	Lansing	3794(-2009)	
	Base/K.C.	4202(-2417)	
DST #2: Interval 4598'-4626', IFP 72/72, ISIP 1695, FFP 72/104, FSIP 1695, HSP 2344/2292, Recovered 80' slightly oil cut mud, 180' heavy oil and gas cut mud.	Mississippi	4307(-2522)	
	Kinderhook	4358(-2573)	
	Viola	4556(-2771)	
	Viola Dolo.	4618(-2833)	
	Simpson Sh.	4638(-2853)	
	Simpson Sd.	4642(-2857)	
	Arbuckle	4713(-2928)	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	23 lbs.	336'	common	200sx	3% gel, 2% c.c.
Production	7 7/8	5 1/2"	14 1/2 lbs	4748'	60/40 poz	175sx	2% gel, 10% c.c. 5lbs. gilsonite

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	4641'-43'	250 gal 7 1/2% M.A.	
		500 gal 7 1/2% M.A.	
		500 gal 7 1/2% M.A.	

TUBING RECORD	Size 2 7/8"	Set At 4658.07	Packer at N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production 1/22/86	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Specify).....
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Estimated Production Per 24 Hours	Oil 35 Bbls	Gas MCF	Water 35 Bbls	Gas-Oil Ratio MAY 28 1987	Gravity 45°
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METHOD OF COMPLETION Open Hole Perforation Other (Specify).....

Production Interval ..4641-43.....

Disposition of gas: Vented Sold Used on Lease

Dually Completed Commingled