

ORIGINAL

5

10/12/90  
RELEASED

SIDE ONE

JAN 1 1 1991

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 151-21936-60-00

County Pratt

FROM CONFIDENTIAL

SW NW NE Sec. 23 Twp. 29 Rge. 11 East X West

4290 Ft. North from Southeast Corner of Section

4950 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

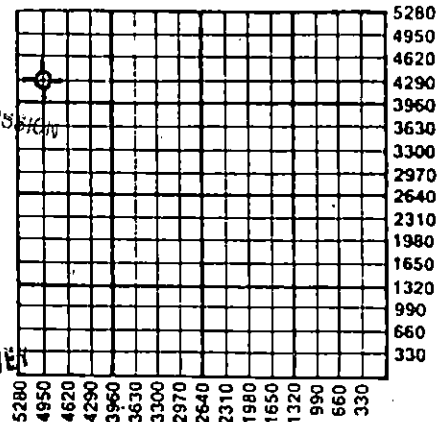
Lease Name Hiskett 'B' Well # 3-23

Field Name Sandy

Producing Formation None

Elevation: Ground 1779 KB 1788

Total Depth 4690 PBTD \_\_\_\_\_



ALTI  
D&A

Amount of Surface Pipe Set and Cemented at 281' KB Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Operator: License # 5056

Name: F. G. Holl Company

Address 6427 E. Kellogg

P.O. Box 780167

City/State/Zip Wichita, Ks. 67278-0167

Purchaser: None

Operator Contact Person: Elywn H. Nagel

Phone (316) 684-8481

Contractor: Name: Sterling Drilling Company

License: 5142

Wellsite Geologist: Bryce Bidleman

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.

Gas  Inj  Delayed Comp.

Dry  Other (Core, Water Supply, etc.)

If CMO: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

Mud Rotary  Air Rotary  Cable

6-20-89 6-27-89 6-27-89

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

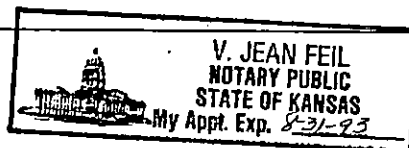
Signature Elywn H. Nagel

Title Elywn H. Nagel, Manager Date 10-12-89

Subscribed and sworn to before me this 12<sup>th</sup> day of October, 19 89.

Notary Public V. Jean Feil

Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached

Wireline Log Received

Drillers Timelog Received

Distribution

KEC  SWD/Rep  NGPA

KGS  Plug  Other (Specify)

Form ACO-1 (7-89)

PI

**SIDE TWO**

Operator Name F. G. Holl Company Lease Name Hiskett 'B' Well # 3-23  
 Sec. 23 Twp. 29 Rge. 11  East County Pratt  
 West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. **RELEASED**

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Formation Description JAN 11 1991

Log  Sample **FROM CONFIDENTIAL**

Name	Top	Bottom
Heebner	3605	(-1817)
Brown Lime	3778	(-1990)
Lansing K.C.	3797	(-2009)
Base K.C.	4201	(-2413)
Conglomerate Chert	4302	(-2514)
Mississippi	4328	(-2540)
Kinderhook Sand	4372	(-2584)
Viola	4556	(-2768)
Simpson Shale	4628	(-2840)
Simpson Sand	4652	(-2864)

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	23#	281 KB	60/40 Poz	200	2%gel, 3%cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

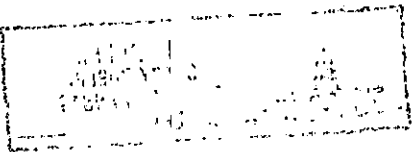
**TUBING RECORD** Size Set At Packer At Liner Run  Yes  No

Date of First Production Dry	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



ORIGINAL  
F. O. HOLL COMPANY

6427 EAST KELLOGG - P.O. BOX 780167  
WICHITA, KS 67278-0167

RELEASED

JAN 11 1991

HISKETT 'B' 3-23

FROM CONFIDENTIAL

DST #1: 2663 to 2690 Indian Cave  
30-30-30-30  
IFP 44/51:30 ISIP 906:30 FFP 119/119:30 FSIP 882:30  
IHP 1237 FHP 1219  
BHT 98°  
Recovered 65' of thin mud,

DST #2: 4616 to 4658 Simpson Sand  
30-63-45-93  
IFP 93/246:30 ISIP 1471:63 FFP 358/410:45 FSIP 1485:93  
IHP 2357 FHP 2304  
BHT 148°  
Recovered 123' of gas and oil cut mud, 745' of gas cut water.

RECEIVED  
STATE CORPORATION COMMISSION

OCT 12 1989

CONSERVATION DIVISION  
Wichita, Kansas

KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH

OCT 12 1989

INVOICE

HALLIBURTON SERVICES

A Halliburton Company

019912

06/27/1989

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
HISKETT B 3-23		PRATT		KS	SAME	
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE	
PRATT		STERLING DRILLING	PLUG TO ABANDON		06/27/1989	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.	
392900	ROBERT APPLIGATE			COMPANY TRUCK	78635	

F G HOLL  
P O BOX 158  
BELPRE, KS 67519

DIRECT CORRESPONDENCE TO:  
SUITE 600  
COLORADO DERBY BUILDING  
WICHITA, KS 67202-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE	26	MI	2.20	57.20 *
		1	UNT		
090-910	MISCELLANEOUS PUMPING JOB	1	TRK	370.00	370.00 *
030-503	WOODEN PLUG	8 5/8	IN	50.00	50.00
		1	EA		
504-308	STANDARD CEMENT	75	SK	5.35	401.25 *
506-405	POZMIX A	50	SK	2.79	139.50 *
506-121	HALLIBURTON-GEL 2%	2	SK	.00	N/C *
507-277	HALLIBURTON-GEL BENTONITE	4	SK	13.00	52.00 *
500-207	BULK SERVICE CHARGE	125	CFT	.95	118.75 *
500-306	MILEAGE CMTG MAT DEL OR RETURN	148.14	TMI	.70	103.70 *
INVOICE SUBTOTAL					1,300.40
DISCOUNT-(BID)					195.04-
INVOICE BID AMOUNT					1,105.36
*- KANSAS STATE SALES TAX					42.24
*- PRATT COUNTY SALES TAX					10.57
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$1,158.17

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 12 1989  
CONSERVATION DIVISION  
Wichita, Kansas

*[Handwritten Signature]*

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE, UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.