

ORIGINAL

SIDE ONE

10/12/89

OCT 11 1991

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

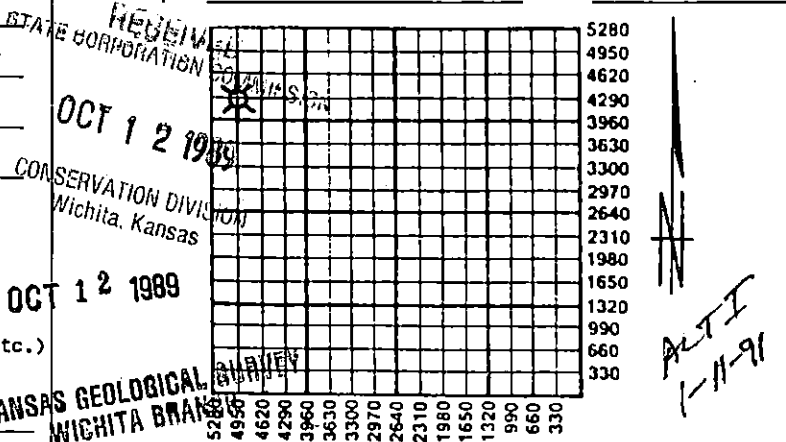
Operator: License # 5056  
Name: F. G. Holl Company  
Address 6427 E. Kellogg  
P.O. Box 780167  
City/State/Zip Wichita, Ks. 67278-0167  
Purchaser: None  
Operator Contact Person: Elywn H. Nagel  
Phone (316) 684-8481

Contractor: Name: Sterling Drilling Company  
License: 5142  
Wellsite Geologist: Frank Greenbaum

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If ~~CMO~~ old well info as follows:  
Operator: F. G. Holl Company  
Well Name: Hiskett 'B' 3-23  
Comp. Date 6-27-89 Old Total Depth 4690'  
Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
6-29-89 6-30-89 6-30-89  
Spud Date Date Reached TD Completion Date

API NO. 15- 151-21936-X FROM CONFIDENTIAL  
County Pratt  
SW NW NE Sec. 23 Twp. 29 Rge. 11  East West  
4290 Ft. North from Southeast Corner of Section  
4950 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)  
Lease Name Hiskett 'B' Well # 3-23  
Field Name Sandy  
Producing Formation Conglomerate Chert  
Elevation: Ground 1779 KB 1788  
Total Depth 4532 PBSD 4422

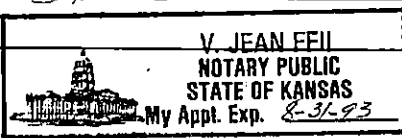


Amount of Surface Pipe Set and Cemented at 281' KB Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Elywn H. Nagel  
Title Elywn H. Nagel, Manager Date 10-12-89  
Subscribed and sworn to before me this 12th day of October,  
19 89.  
Notary Public V. Jean Feil  
Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers TimeLog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

SIDE TWO

Operator Name F. G. Holl Company Lease Name Hiskett "B" Well # 3-23  
 Sec. 23 Twp. 29 Rge. 11  East County Pratt  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. **RELEASED**

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Formation Description JAN 11 1991  
 Log  Sample **FROM CONFIDENTIAL**

Name	Top	Bottom
Heebner	3605	(-1817)
Brown Lime	3778	(-1990)
Lansing K.C.	3797	(-2009)
Base K.C.	4201	(-2413)
Conglomerate Chert	4302	(-2514)
Mississippi	4328	(-2540)
Kinderhook Sand	4372	(-2584)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	23#	281 KB	60/40Poz	200	2%gel, 3%cc
Production		5 1/2"	14#	4465 KB	Lite	75	
					50/50 Poz	75	

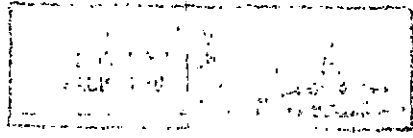
PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4 SPF	4303 - 4310 Conglomerate Chert		

TUBING RECORD Size 2,375" Set At 4302' Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First Production SIGW Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Est. Mcf Water Bbls. Gas/Oil Ratio Gravity  
23,000 + Separator choke too small to complete test

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_ Production Interval 4303 - 4310



INVOICE

HALLIBURTON SERVICES

A Halliburton Company

ORIGINAL

816026

06/30/1989

WELL/LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
ISRETT "B" 3-32	PRATT	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
RATT	STERLING DRILLING	CEMENT PRODUCTION CASING	06/30/1989
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
92900	V.L. THOMPSON		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	78760

F G HOLL  
P O BOX 158  
BELPRE, KS 67519

RECEIVED  
STATE CORPORATION COMMISSION

OCT 12 1989

CONSERVATION DIVISION  
Wichita, Kansas

DIRECT CORRESPONDENCE TO:  
SUITE 600  
COLORADO DERBY BUILDING  
WICHITA, KS 67202-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	PRICING AREA - MID CONTINENT MILEAGE	26	MI	2.20	57.20
001-016	CEMENTING CASING	4468	FT	1,100.00	1,100.00
030-016	CEMENTING PLUG 5W ALUM TOP	5 1/2	IN	46.00	46.00
12A	GUIDE SHOE - 5 1/2" 8RD THD.	1	EA	104.00	104.00
825.205	INSERT FLOAT VALVE - 5 1/2" 8RD	1	EA	83.00	83.00
24A	FILL-UP UNIT 5 1/2"-6 5/8"	1	EA	30.00	30.00
815.19251	CENTRALIZER 5-1/2" MODEL S-4	3	EA	44.00	132.00
27	ROTO WALL CLEANER 2 1/8" SPIKE	20	EA	22.00	440.00
815.19311	FASGRIP LIMIT CLAMP 5 1/2"	30	EA	11.30	339.00
40	MUD FLUSH	200	GAL	.45	90.00
807.93022	SALT FOR PREFLUSH	400	LB	.052	20.80
60	HALLIBURTON LIGHT W/STANDARD	75	SK	4.82	361.50
807.0007	STANDARD CEMENT	38	SK	5.35	203.30
66	POZMIX A	37	SK	2.79	103.23
807.64031	HALLIBURTON-GEL 2X	1	SK	.00	N/C
018-315	SALT	600	LB	.052	31.20
509-968	GILSONITE	400	LB	.35	140.00
504-316	CFR-2	47	LB	3.70	173.90
504-308	FLOCELE	9	LB	1.21	10.89
506-105	TUF CEMENT FIBERS NO 1 (NYLON)	9	LB	1.90	17.10
506-121	BULK SERVICE CHARGE	167	CPT	.95	158.65
509-968	MILEAGE CMTG MAT DEL OR RETURN	187.28	TMI	.70	131.10

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

INVOICE

ORIGINAL

HALLIBURTON SERVICES

ORIGINAL

A Halliburton Company

816003

06/20/1989

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
HISKETT "B" 3-23		PRATT		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
PRATT	STERLING DRILLING	CEMENT SURFACE CASING		06/20/1989	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
392900	V.L. THOMPSON			COMPANY TRUCK	78529

F G HOLL  
P O BOX 158  
BELPRE, KS 67519

RELEASED

JAN 11 1991

DIRECT CORRESPONDENCE TO:  
SUITE 600  
COLORADO DERBY BUILDING  
WICHITA, KS 67202-0000

FROM CONFIDENTIAL

PRICE REF. NO.	DESCRIPTION	QUANTITY	UOM	UNIT PRICE	AMOUNT
000-117	MILEAGE	26	MI	2.20	57.20
		1	UNT		
001-016	CEMENTING CASING	285	FT	395.00	395.00
		1	UNT		
030-503	WOODEN PLUG	8 5/8	IN	58.00	58.00
		1	EA		
504-308	STANDARD CEMENT	120	SK	5.35	642.00
506-105	POZMIX A	80	SK	2.79	223.20
506-121	HALLIBURTON-GEL 2%	4	SK	.00	N/C
509-406	ANHYDROUS CALCIUM CHLORIDE	5	SK	25.75	128.75
500-207	BULK SERVICE CHARGE	210	CFT	.95	199.50
500-306	MILEAGE CMTG MAT DEL OR RETURN	233.27	TMI	.70	163.29
INVOICE SUBTOTAL					1,866.94
DISCOUNT-(BID)					336.03-
INVOICE BID AMOUNT					1,530.91
*- KANSAS STATE SALES TAX					44.50
*- PRATT COUNTY SALES TAX					11.13
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$1,586.54

KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 12 1989  
CONSERVATION DIVISION  
Wichita, Kansas

*mar*

TERMS: INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.