

STATE CORPORATION COMMISSION OF KANSAS. OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

Operator: License # 31142 Name: Petroleum Property Services, Inc. Address: 155 N. market, Suite 1010 Wichita, KS. 67202 City/State/Zip Purchaser: Nimrod Gas Operator Contact Person: Jim Thatcher Phone (316) 265-3351 Contractor: Name: License: Wellsite Geologist: None Designate Type of Completion New Well Re-Entry X Workover

Oil SUD S10W Temp. Abd. Gas ENHR S1GW Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Gear Petroleum Co. Well Name: Blackwelder #1 Comp. Date 6/6/80 Old Total Depth 3990 Deepening X Re-perf. Conv. to Inj/SUD Plug Back PSTD Commingled Docket No. Dual Completion Docket No. Other (SUD or Inj?) Docket No.

11-1-94 11/10/94 Spud Date of START Date Reached TD of WORKOVER Completion Date of WORKOVER

APY NO. 15- 151-20756000+81 County Pratt NW SE SW Sec. 29 Twp. 29 Rge. 11 X M 990 Feet from S/E (circle one) Line of Section 3630 Feet from E/W (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one) Lease Name Blackwelder Well # 1 Field Name Un-Named Producing Formation Douglas Sand Elevation: Ground 1846 KS 1851 Total Depth 3990 PSTD 3889 Amount of Surface Pipe Set and Cemented at 320 Feet Multiple Stage Cementing Collar Used? Yes X No If yes, show depth set Feet If Alternate II completion, cement circulated from feet depth to w/ sx cat.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content ppm Fluid volume bbls Dewatering method used Location of fluid disposal if hauled offsite: RELEASED Operator Name Lease Name Date 14 1996 Quarter Sec. Twp. Rge. E/W FROM CONFIDENTIAL County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title President Date 2/1/95 Subscribed and sworn to before me this 1st day of February 19 95. Notary Public [Signature]

STATE CORPORATION COMMISSION OFFICE USE ONLY Letter of Confidentiality Attached Wireline Log Received Geologist Report Received Distribution KCC KGS SUD/Rep Plug NGPA Other (Specify) FEB 0 1995 2-2-95

Date Commission Expires September 12, 1998 ELIZABETH S. GARRISON NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. 9/12/1998

ORIGINAL

SIDE TWO

Operator Name Petroleum Property Services, Inc. Lease Name Blackwelder Well # 1

Sec. 29 Twp. 29 Rge. 11 East West County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	RED EAGLE	2620	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	INDIAN CAVE	2739	
List All E.Logs Run:		TARKIO	2986	
		HOWARD	3152	
		HEEBNER	3683	
		DOUGLAS SAND	3820	
		LANSING	3877	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 1/4"	8 5/8"	24 #	320'		200	
PRODUCTION	7 7/8"	4 1/2"	15 #	3889'		250	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back (TD)				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	3839-44	250 Gallons Regular AZ	3839-44
3	2744'-2776'		

TUBING RECORD Size 2 3/8" Set At 3713 Packer At 3716 Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. 11/10/94 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	0		245		1			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 3839-44