

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR TXO Production Corp.

API NO. 15-151-20,987-00-00

ADDRESS 200 W. Douglas, Ste. 300

COUNTY Pratt

Wichita, KS 67202

FIELD Harding

\*\*CONTACT PERSON Harold R. Trapp

PROD. FORMATION Indian Cave

PHONE 265-9441

LEASE Inslee

PURCHASER Central States

WELL NO. "B" #1

ADDRESS 1700 Broadway

WELL LOCATION

Denver, CO 80290

990 Ft. from South Line and

DRILLING Slawson, Rig #4

1320 Ft. from East Line of

CONTRACTOR

ADDRESS 200 Douglas Bldg.

the 34 SEC. 29S TWP. 11WRGE.

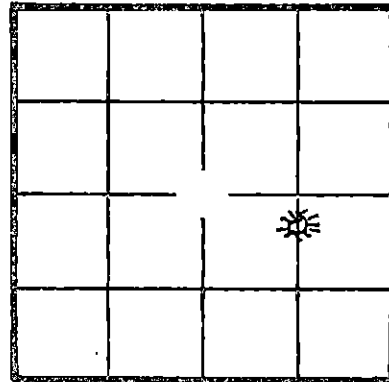
Wichita, KS 67202

WELL FLAT

PLUGGING N/A

CONTRACTOR

ADDRESS N/A



KCC ✓  
KGS ✓  
(Office Use)

TOTAL DEPTH 2800 PBD 2774

SPUD DATE 7-28-81 DATE COMPLETED 8-13-81

ELEV: GR 1812 DF KB 1818

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Harold R. Trapp OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS District Geologist (FOR) ~~COXX~~ TXO PRODUCTION CORP.

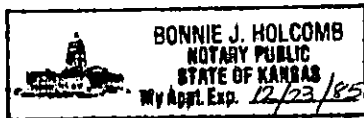
OPERATOR OF THE Inslee LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. "B" #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 6th DAY OF January, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



(S) *Harold R. Trapp*

SUBSCRIBED AND SWORN BEFORE ME THIS 11th DAY OF January, 1982

*Bonnie J. Holcomb*  
NOTARY PUBLIC

MY COMMISSION EXPIRES: 12/23/85

RECEIVED  
STATE CORPORATION COMMISSION  
JAN 12 1982  
CONSERVATION DIVISION  
Wichita, Kansas

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LOG TOPS				
Herington	1912	-94		
Towanda	2038	-220		
Florence	2096	-278		
Foraker	2645	-827		
Onaga	2698	-880		
Indian Cave	2704	-886		
Wabaunsee	2750	-932		
RTD	2815			
LTD	2818			
PBD	2774			
Ran O.H. Logs				
DST #1, 2695-2728' (Indian Cave), w/results as follows:				
IFP/30": 42-51#, strong blow, GTS in 35", gauged 27, MCFD				
ISIP/60": 626#				
FFP/45": 34-51#				
FSIP/90": 702#				
Rec: 50' GCM				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8-5/8"	24#	416'		400	
Production		4-1/2"	10.5#	2813'		500 gals mud flush & 40 bbls KCl wtr 25 sxs Scavenger + 125 sxs Glass H	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	2 JSPF (18 h.)	Indian Cave	2704-08 & 2712-16'

**TUBING RECORD**

Size	Setting depth	Packer set at
2-3/8"	2689	2657

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Dumped 250 gals acetic acid & 6 bbls 2% KCl wtr Acidize w/15% regular w/surfactant, cla-sta, & iron sequent.	2704-08 & 2712-16'
Fraced w/15,000# of 16/30 & 5,250 of 10/20 sand in 70-qual. foam @ 12 BPM	Same as above

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1-6-82	flowing	N/A

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	N/A	170 MCFD	N/A % 87	N/A	

Disposition of gas (vented, used on lease or sold)	Perforations
Sold	2704-08 & 2712-16