

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR ⁵⁰⁵⁶ F. G. HOLL

API NO. 15-151-21,117 - 00-00

ADDRESS 6427 East Kellogg

COUNTY Pratt

Wichita, Kansas 67207

FIELD Isabel East

**CONTACT PERSON Elwyn H. Nagel

PROD. FORMATION Indian Cave

PHONE (316) 684-8481

LEASE ROLF

PURCHASER Central States Gas Company

WELL NO. #1

ADDRESS 1600 Tower Building,

WELL LOCATION NW NW SW

1700 Broadway, Denver, Colorado 80290

330 Ft. from North Line and

DRILLING Sterling Drilling Company

330 Ft. from West Line of

CONTRACTOR

ADDRESS P. O. Box 129

the SW/4 SEC. 33 TWP. 29S RGE. 11W

Sterling, Kansas 67579

RECEIVED SEP 10 1982 STATE CORPORATION COMMISSION WELL PLAT

PLUGGING N.A.

CONTRACTOR

ADDRESS

CONSERVATION DIVISION Wichita, Kansas

KCC ✓ KGS ✓ (Office Use)

TOTAL DEPTH 2815 PBD N.A.

SPUD DATE 3-26-82 DATE COMPLETED 3-31-82

ELEV: GR 1830 DF 1836 KB 1839

*		33	

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS

Amount of surface pipe set and cemented 252' DV Tool Used? NO

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Elwyn H. Nagel OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Geologist (FOR ~~XXXX~~) F. G. HOLL

OPERATOR OF THE ROLF LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 7th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 15th DAY OF September, 19 82.

MARY D. SLAGLE STATE NOTARY PUBLIC Sedgwick County, Kansas My Appt. Exp. 10/2/85

(s) Elwyn H. Nagel Geologist Elwyn H. Nagel (Office Use) NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand and Clay Red Bed Red Bed and Shale Lime and Shale Lime and Shale and Sand Lime and Shale	0	175	Base Florence	2220
	175	267	Red Eagle	2609
	267	1277	Indian Cave Ls	2719
	1277	2695	Indian Cave Ss	2746
	2695	2785	Wabaunsee	2785
	2785	2815	Heebner	
			Brown Lime	
			Lansing KC	
			Base KC	
			Cherokee Sh	
			Cherokee Ss	
			Conglomerate	
			Conglomerate Ch	
			Mississippi	
			Kinderhook Sh	
		Kinderhook Ss		
		Viola		
		Simpson Sh		
		Simpson Ss		
		Arbuckle		
		RTD	2815	
		Elog TD	2815	
<p>DRILL STEM TEST #1 (2725-2785) Tool opened with strong blow. Gas to surface in 6 minutes; gauged 951,000 CFG/D. Stabilized at 1,162,000 CFG/D at end of test. Recovered 240' gas cut mud. Pressures: IFP 283-293 FFP 291-293 ISIP 736 FSIP 724 IHP 1532 FHP 1477 25-33-60-30</p>				
<p>Logs: Gamma Ray-Neurton Laterolog, Densilog, Caliper</p>				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		8 5/8	24	264	60/40 Pozmix	200	3% cc
PRODUCTION		4 1/2	10.5	2815	Lite	25	
					50/50 Pozmix	100	Regular

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N.A.	N.A.	N.A.			2755-59

TUBING RECORD		
Size	Setting depth	Packer set at
2"	2751	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. acid 18,500 gal. nitrogen foam. 10,000# 20-40 sand	2755-59

Date of first production September 1982	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity N.A.
RATE OF PRODUCTION PER 24 HOURS	Oil N.A. bbls.	Gas 839 MCF
	Water % N.A.	Gas-oil ratio N.A. CFPB
Disposition of gas (vented, used on lease or sold) Sold		Perforations 2755-59