

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 5047
Name: Rupe Oil Company, Inc.
Address P.O. Box 2273
Wichita, KS 67201
City/State/Zip
Purchaser: Nimrod Natural Gas
Operator Contact Person: William G. Clement
Phone (316) 262-3748
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: William G. Clement
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SVD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: NSJL
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Copy _____
Plug Back _____ PBTB _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SVD or Inj?) Docket No. _____

04-01-94 04-11-94 04-15-94
Spud Date Date Reached TD Completion Date

API NO. 15- 151-22,119
County Pratt
W/2 NE NW Sec. 32 Twp. 29 Rge. 11 ^E _W
660 Feet from S ^(circle one) Line of Section
1650 Feet from E ^(circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Blackwelder Well # 3-32
Field Name Harding West
Producing Formation _____
Elevation: Ground 1837 KB 1846
Total Depth 400 2 PBTB 3934
Amount of Surface Pipe Set and Cemented at 275 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name CONSERVATION DIVISION
WICHITA, KS Sec. _____ Rng. _____ E/W
County _____ Docket No. _____

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KANSAS CORPORATION COMMISSION

JUN 29 1994

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William G. Clement

Title Staff Geologist Date 06-29-94

Subscribed and sworn to before me this 29th day of June 19 94.

Notary Public Peggy Ann Harrison

Date Commission Expires 9-18-97
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9-18-97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SVD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name Rupe Oil Company, Inc. Lease Name Blackwelder Well # 3-32
 Sec. 32 Twp. 29 Rge. 11 East County Pratt West

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Dual Induction
 Dual Compensated Porosity
 Correlation Sonic Cement Bond
 See attached for DSTs

Name	Top	Datum
Red Eagle ls	2601	
Indian Cave	2732	
Tarkio ls	2927	
Hebner sh	3678	
Douglas sd	3834	
Brown ls	3849	
Lansing	3879	
RTD	4002	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20#	275'	60/40 poz	180	2% gel 3% cd.
Production	7-7/8"	4 1/2"	9 1/2 & 10 1/2 #	3999'	40/60 poz	280	10% Salt 2% Gel 0.5 CFR-3 1/8 Flocele 10# Gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD: Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3824-27		

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 3/8"	3810	3748		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity
	7		1900				50

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 3824-27

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RUPE OIL COMPANY, INC.
P.O. Box 2273
Wichita, KS 67201

Blackwelder #3-32
Sec. 32-29S-11W
Pratt Co., KS
API#15-151-22119

DST #1 2727-95 15 - 25 - 30 - 60
Weak blow, increased to strong. GTS 10" on 2nd opening.
Gauged 53 mcf to 59 mcf. Rec 150' gas cut mud.
ISIP 183# IF 38-96 FF 87-87 FSIP 183# T 97°.

DST #2 3805-35 Packer failed.

DST #3 3832-35 20 - 30 - 30 - 30
Weak blow, increased to fair. Rec 35' mud & 45' muddy
water.
ISIP 1268#, IF 19-38 FF 38-58 FSIP 1201# T108°.

DST #4 (straddle test) 3825-54 20 - 30 - 40 - 60
Opened with strong blow. GTS in 25". 15.4 mcf increased
to 19.9 mcf.

ISIP 1228, IF 107-117 FF 139-139 FSIP 1387# T102°.

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CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON ORIGINAL

INVOICE NO. 614141		DATE 04/11/1994	
WELL LEASE NO/PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
KWEIDER 3-32	PRATT	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
	DUKE DRILLING	PRODUCTION CASING	04/11/1994
NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
154	JOHN CECIL		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	62324

RELEASED DIRECT CORRESPONDENCE TO:
JUL 26 1995 OKLAHOMA TOWER
 210 WEST PARK AVENUE
 SUITE 2000
 OKLAHOMA CITY, OK 73102-5601
FROM CONFIDENTIAL

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
0-117	MILEAGE CEMENTING ROUND TRIP	25	MI	2.75	68.75
		1	UNT		
1-016	CEMENTING CASING	3998	FT	1,455.00	1,455.00
		1	UNT		
0-016	CEMENTING PLUG 5W ALUM TOP	4	1/2 IN	45.00	45.00
		1	EA		
9-241	CASING SWIVEL W/O WALL CLEANER	1	JOB	185.00	185.00
8-317	SUPER FLUSH	12	SK	100.00	1,200.00
A	GUIDE SHOE - 4 1/2" 8RD THD	1	EA	95.00	95.00
25-201					
A	INSERT FLOAT VALVE - 4 1/2" 8RD	1	EA	73.00	73.00
15-19101					
	FILL-UP UNIT 4 1/2" - 5"	1	EA	45.00	45.00
15-19113					
	CENTRALIZER 4-1/2 X 7-7/8	6	EA	43.00	258.00
06-60004					
4-136	CEMENT - 40/60 POZMIX STANDARD	305	SK	5.68	1,732.40
8-291	GILSONITE BULK	3050	LB	.40	1,220.00
9-968	SALT	1650	LB	.13	214.50
7-153	CFR-3	127	LB	4.85	615.95
7-210	FLOCELE	76	LB	1.40	106.40
9-968	SALT	400	LB	.13	52.00
10-207	BULK SERVICE CHARGE	401	CFT	1.35	541.35
10-306	MILEAGE CMTG MAT DEL OR RETURN	391.3875	TMI	.95	371.82

INVOICE SUBTOTAL 8,279.17
 DISCOUNT (BID) 703.00
 INVOICE BID AMOUNT 7,576.17
 KANSAS CORPORATION COMMISSION 6,623.34
 KANSAS STATE SALES TAX 200.06

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***** CONTINUED ON NEXT PAGE *****

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash on the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

CONSERVATION DIVISION
 OKLAHOMA, KS
 PAGE: 1



HALLIBURTON

INVOICE

ORIGINAL

INVOICE NO.	DATE
563963	04/01/1994

WELL/LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
BLACKWELDER 3-32	FRATT	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
HAYS	DUKE DRILLING CO	CEMENT SURFACE CASING	04/01/1994
ACCT NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
764854	JOE LIVINGSTON		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	66672

RUPE OIL COMPANY, INC.
 BOX 2273
 WICHITA, KS 67201

DIRECT CORRESPONDENCE TO
 OKLAHOMA TOWER
 210 WEST PARK AVENUE
 SUITE 2000
 OKLAHOMA CITY, OK 73102-5601

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REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
000-117	MILEAGE CEMENTING ROUND TRIP	32	MI	2.75	88.00
001-016	CEMENTING CASING	275	FT	575.00	575.00
030-503	CMTG PLUG LA-11, CP-1, CP-3, TOP	8	5/8 IN	95.00	95.00
504-136	CEMENT - 40/60 POZMIX STANDARD	180	SK	5.68	1,022.40
509-406	ANHYDROUS CALCIUM CHLORIDE	5	SK	28.25	141.25
500-207	BULK SERVICE CHARGE	150	CFT	1.35	256.50
500-306	MILEAGE CMTG MAT DEL OR RETURN	125	99 TMI	.95	119.69

INVOICE SUBTOTAL

2,297.84

DISCOUNT (BID)
 INVOICE BID AMOUNT

459.56
 1,838.28

--- KANSAS STATE SALES TAX
 --- HAYS CITY SALES TAX

60.36
 12.32

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CONSERVATION DIVISION
WICHITA, KS

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====> \$1,910.96

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