STATE OF KANSAS STATE CORPORATION COMMISSION

15-057-20106-0000

WELL PLUGGING RECORD

Give	All Information Completely
Make	Required Affidavit
Mail	or Deliver Report to
	Conservation Division
	State Corporation Comm.
	245 North Water
	Wichita, KS 67202

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Locate well correctly on above						

Give All Information Completely Make Required Affidavit	Ford County. Sec. 25 Twp. 285 Rge. 23	ς χ ιξ ς ∕₩						
Mail or Deliver Report to Conservation Division	Location as "NE/CNW{SW4" or footage from lines C W/2							
State Corporation Comm.	Lease Owner St. Joe Petroleum (U.S.) Corporation							
245 North Water	Lease Name Copeland Well No.	1						
Wichita, KS 67202	Office Address P. O. Drawer 296, Midland, Texas	79701						
<u> </u>	Date Well completed December 29.	1977						
	Application for plugging filed .	19						
		1978						
		1978						
	Plugging completed	19						
	Corporation Comm. Corporation Comm. Lease Owner St. Joe Petroleum (U.S.) Corporation Comm. Lease Name	<u> </u>						
Dry Hole Date Well completed Dece Application for plugging Application for plugging Plugging commenced Ja Plugging completed Reason for abandonment o No oil or gas indica If a producing well is a	No oil or gas indicated in tests.							
i i i i	If a producing well is abandoned, date of last produc	tion						
Dry Hole Date Well completed December 29, Application for plugging filed Application for plugging approved January Plugging commenced January 2, Plugging completed Reason for abandonment of well or producing for No oil or gas indicated in tests. If a producing well is abandoned, date of last	<u></u>	19						
Locate well correctly on above	Was permission obtained from the Conservation Division or							
Section Plat								
Producing formation None	Depth to top Bottom Total Depth of Well	5275						
Show depth and thickness of all wa	ater, oil and gas formations.							

OIL, GAS OR WATER RECORDS CASING RECORD FORMATION CONTENT TO FROM SIZE PUT IN PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set. Fifty sacks of Class "A" cement were used on first plug at 350'.

TILLY SACKS OF CEASS A COMMENT WOLD ASCA ON FILES DIAZ AC 550	_
Ten sacks of Class "A" cement were used between 40 ' to ground level.	
Five sacks of Class "A" cement were poured into the Rat Hole.	
Five sacks of Class "A" cement were poured into the Mouse HOLE.	
RECEIVED	
STATE CORPORATION COMMISSION	
11 N 2 1 1978	

	 				CONS	<u>SERVATION DI</u>	IVISION	
	(If additional	description is r	ecessary,	use	BACK of	this she	êt)	
Name of	g Contractor	Halliburton						

the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. So help me God.

(Signature)

Center, Oklahoma Address City, Oklahoma 15th day of March 1978 73102

. SUBSCRIBED AND SWORN TO before me this avers Notary Public. J/c/ce (M. Lavers My commission expires April 8, 1981 Oklahoma County, Oklahoma

4		K.	ans. Geo.	ORTANT Survey re	quest	\sim			
		O E	samples on	this well		O.			
KANSAS DRILLE	RS LOG				_			28_R. 23 ¥	•
API No. 15	057 County),106-0000 Number)		1			
Operator		<u>.</u>	- tumper	· · · · · ·		'	CountyF	ord	
Plains Reso		<u> </u>					 	N	1
2502 First I	National Cer	nter (Oklahoma (City, Okk	a		160		1.
Well No.	Lease Name Copelar	 nd		-		_	I-F-F	} -	} .
Footage Location 50				L320'	••			KHI-]
Principal Contractor	(N) 15) line		feel eologist	t from ME) (W)		 .	160		1
Empire Dril	TING COME	To	otal Depth	P. Dowds			Locate	e well correctly	7
12-3-77			5275'	5;	200 ' ·	'	Elev.: Gr	2493	
Date Completed		0,	il Purchoser		_ 	1 .	pF	кв249	ਤ ਤ ' ─────
			CASING	G RECORD					
Report of all strin	gs set — surface,	intermediate	e, production, e	etc.					
Purpose of string	Size hole drilled		set weight the /fa		Type cer	ment	Socies	Type and pe	ercent 's
Surface cas	;ing		Ţ						
	12 3/4	8/58	14	251'	Class		250	30 027	Clorid
· 	+	 			Portl	and		1	
)		ļ		<u> </u>	ļ			<u></u>	
<u>L</u>			<u></u>		<u> </u> .			1	·
	LINER RECOI	RD				PERFORA	ATION RECOR	łD	
	Bottom, ft.	Sucks	s cement		s per ft.	Sìzı	e & type	Depth Inter	rval
N/A	TUBING RECO			N/A_		1	<u> </u>	 	
Size	TUBING RECO		er set at	-		 	:	+	·
N/A						<u></u>	<u></u>	<u></u>	
			CTURE, SHOT,	CEMENT SQ		71	CHANGE	124 C + 11 -	<u></u>
ļ	Amoi	unt and kind	of material used		<u>SLP.T</u>		garanti Corri De l	pth-interval treater	·a
N/A			· · · · · · · · · · · · · · · · · · ·	<i>.</i>		<u> </u>	1: 1 1978		
		•	_			CONSEIN	A JUN PRINTER	1	
						Wich			
		_ 	INITIAL Þ	RODUCTION					
Date of first production		Produ	icing method (flor		gas lift, etc.)			· · ·	
N/A	Toil		Gas		Water			s-oll ratio	
RATE OF PRODUCTION PER 24 HOURS			bbls.		MCF		bbls.		СЕРВ
Disposition of gas (vente	d, used on lease or	sold)		•	Produ	icing interval	ıl (s)		
INSTRUCTIONS: As a	tovided to Mcc -	le 87-2	within an down	ffer complex-	of a weft) COmplete *	CODY OF SELECT	rillers Loc shows	e trons-

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansos, 4150 Monroe Street, Wichlta, Kansos 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichlta, Kansos 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansos, Lawrence, Kansos 66044.

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