STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Commission
245 North Water

15-057-20085-0000

FORM CP-4

WELL PLUGGING RECORD

North Water hita, KS 67202		FORD	Coun	tv. Sec. 33	Twp. 28 Rge	24 8950	(V
aita, ab 0,202	Location as "N	IE/CNWXSWX					
	Lease Owner_		J		<u> </u>		
	Lease Name.	4.7	LEN			_ Well No.	_1_
	Office Address	1400 Met	cobank B	ldg. Den	ver, Co. 80	202	
<u> </u>	Character of V	Well (completed	na Oil. Gas o	or Dry Hole)	DRY HOLE	<u></u>	
1 ; i ;	Date well con	nnleted			Fe	b. 15	19 76
1 i 1 i		r plugging filed_					19
-	Application for	r plugging approv	zed	·			19
1 1 1 1	Plugging com	nenced	_				
1 i 1 i		oleted			. Fe	b. 16	1976
		indonuicat of we			DRY HOLE	;	
	,						
	If a producing	well is abandon	ed, date of I	ast production			19
<u> </u>					or its agents be	fore pluggin	g was co
Locate well correctly on above Section Plat							
Name of Conservation Agent who							
Producing formation						f Well	F
Show depth and thickness of all w			•	•			
•						O100011 13	COORE
OIL, CAS OR WATER REC	ORDS					CASING R	ECORE
FORMATION	CONTENT	FROM	TO	BIZE	PUT IN	PULLE	o ans
		0	421	8-5/8	420	NONE	
· · · · · · · · · · · · · · · · · · ·							
				-		_	
			<u> </u>			1	
						<u> </u>	_
	•						
feet for each pl	sx. 900'		_	STATI	RECEIV COLPENSION	ED	3
					1440 0 4	1976 a	
					MAR () 1	19/11 A	4fo
	sx. Mouse Hole	<u>e</u>	_		'/>	/~/~ /	100
	-sx. Rat Hole				ockgery/filen- g	JA:SIGH	
1 2 2		· ···			Winhita, Kan	606	
							-
							
Name of Plugging Contractor	B&N Drilling	al description is nec	_		 		
Address P. (0. Box 846, Ind	ependence,	_Kansas_	67301			
• •			·	-			
	ORADO : 1. CO	UNTY OFI	ENVER		58.		
JAMES JAMES	SON -		employee of	owner) or (x) of the -2-	ل. س
well, being first duly sworn on o	ath, says: That I have k	nowledge of the	facts states	cents and mot	ters herein conte	ined and sh	- 1 F
above-described well as filed and	I that the same are true :	and correct. So	help me Goo	1.	MAIN DONOLL COME	mon and the	9 102 GZ
			\ .				
		(Signature)	-4mo	Jamour			
•			<u>1490 Met</u>	robank B		ver, Co.	802
S		٠ -	2112112	-	(Address) (11.1.	
SUBSCRIBED AND SWORM TO	before me this 2	day of	<u>reb</u>	RUARY		76,	
• •			\bigcap a	naldi	me to	MATO	j-
My commission expires Decem	<u>nbe</u> r 18, 1978				The state of the	/ / Nation	v Publi
			V		• •	1 1 / 2000	a - anut

,'		\cup				\cup		
KANSAS DRILL	ERS LOG						s. <u>33</u>	T. 28 R. 24 W
ADI No. 15	Ford 057		2005 LANG	'n		,	Loc. Ce	nter SW袏
API No. 15 —_	County		Number	U				
Operator		<u> </u>					County	640 Acres
BMG, INC.								N N
Address								
1400 Metro Ba	nk Bldg., 1	7th St	., Denver,	<u>Colorado</u>	80202		1— he	60
Well No.							├ ─ }-	╌┝╌┸╌┤╌┤╌┦
# 1 Footage Location	Allen						<u> </u>	++O+++
•	(N) (C) line		foo	t from (E) (W) I	line		- -	╶├─├─ॅॅिरी╾┥╍┤╺┫
Principal Contractor	(N) (S) line	1	Geologist	110/11 (27 (47)			1- 1-	160
B & N Drillin	e Company	j	-			- 1		-};;;;;;;;;;;;
Spud Date	<u> </u>	<u> </u>	Total Depth	P.B.T.D.			L	ocate well correctly
2/8/76	•		3307 '			.] 1	ilev.: Gr	
Date Completed			Oil Purchaser				NF	Кв
1/17/76							,,,	^Ь
_			CASINO	RECORD				
Report of all strii	ngs set — surface, i	intermedic	nte, production, e	tc.		_		
Purpose of string	Size hole drilled	Size casing	y set Weight Ibs/ft	Setting donth	Type ce	ment	Sacks	Type and percent
	Size note armed	(in O.D.	.) Weight 103/11	Jetting Cepin				additives
C	1214	ا ر	104	(26)				}
Surface	122"	8 5	/87	426		_		-
				 	-		· · · · · · · · · · · · · · · · · · ·	
					•		*	
								
	LINER RECOR					·	TION RE	
Top, ft.	Bottom, ft.	Sac	ks cement	Shots	per ft.	Size	: & type	Depth interval
	TUBING RECO	RD						
Size	Setting depth	Poc	ker set at			1		
	A	CID, FRA	CTURE, SHOT,	CEMENT SQL	EEZE REC	ORD	57ED	·
	Amou	nt and kind	l of material used		Ţ	31 6 1-1	الشاري ان	CSII), i Depth interval treated
					Sing?			
			·			_15AV 1	3 1976	
						1411-11 -		
							12.1"0 1:51	011
•			•		(Wichita	l, Kansas	
			[N]TIAI PI	RODUCTION			1	
					s lift, efc.)			· · · · · ·
Date of first production		Prod	ucing method (flov	mig, pamping, ge				
Date of first production		Prod			line e			Con all anti-
	Oil	Prod	Gas		Water			Gas-oil ratio
Date of first production RATE OF PRODUCTION PER 24 HOURS Disposition of gos (vente		l			CF	ing interval	bbis.	Gas-oil ratio

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Capies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Opgrator				DESIGNATE TYPE OF COME DRY HOLE, SWDW, ETC	COMP.: OIL, GAS
BMG, INC,	T			<u> </u>	
Well No.	Lease Name	v			
# 1 s_33t_28_R_24_# W	ALLEN				
S_33_T_20_R_24_\$\hat{\psi}	WELL LOG				
Show all important zones of cluding depth interval tested	SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION				
FORMATION DESC	NAME	рертн			
				 	<u> </u>
clay/sand		0	426		
shale/sand		426	1388		
shale/anhydrite		1388	1825		1
shale/lime		1825	2405		}
shale		2405	2591	i	1
shale/lime	•	2591	2725		
shale/chirt		2725	2785		1
shale/lime		2785	3031		i
lime		3031	3070		
lime/shale		3070	3307	J	
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		-	Sh.	2 5. 2. 2. 1011 Comm.	
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				MAY 131976	
				DATE:	.c1
				CONSTRUCTION DIVIS.	1.1
	•			CCHSE Wichita, Kansas	•
•		1			
		- [- [
•		1 1			
	USE ADDITIONAL SHEETS, I	F NECESSARY, TO	COMPLETE WE	LL RECORD.	
Date Received		•.		·	
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				Title	
				Data	
	i			Date	

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